SUBMIT IN TRIPL. (Other instructions on reverse side)

Form a Budget	approved Bu rea u	No.	42-R142
			/ 4.

	DEI MILL			_ 1				
		ICAL SURVEY	AMENDEL		LC-061841			
APPLICATION	FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG B	ACK 6.	IF INDIAN, ALLOTTEE OR TRIBE NAME			
a. TYPE OF WORK		DEEPEN	PLUG BAC	K 🗆 🔽	UNIT AGREEMENT NAME			
b. TYPE OF WELL					MCA Unit			
OIL GA	S OTHER	SIN	GLE ZONE ZONE	8.	FARM OR LEASE NAME			
2. NAME OF OPERATOR	ONOCO INC.			<u> </u>	MCA			
	9.	WELL NO. 366						
P. O. Box 460, Hobbs, N.M. 88240). FIELD AND POOL, OR WILDCAT			
1. LOCATION OF WELL (Re	eport location clearly and	in accordance with any St	tate requirements.*)		Maljamar G/SA			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1175' FNL & 1245' FWL					. SEC., T., E., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone	5	er 21 - 175 - 32F						
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					COUNTY OR PARISH 13, STATE			
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF TOST CARLOT					Lea NM			
15. DISTANCE FROM PROPO	SED*	16. NO	OF ACRES IN LEASE	17. NO. OF A	CRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				40				
18 DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT			20. ROTARY	OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			4250' Rotary					
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*			
3972.3		October 16, 1985						
23. PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
17 1/2"	13 3/8"	MSR	800'	78	O sxs class "C"			
11 "	8 5/11	32#	2400'	12-	10 SXS CLASS "C"			
77811	54"	15.5#	4250'		10 sxs class "c"			
	1	•		•	* * * * * * * * * * * * * * * * * * * *			

The location of the subject well has been changed from 1225' FNL & 1245' FWL, Sec. 26-175-32E to avoid power lines. The revised plat is attached. A new archaeological is not required because the new location will be built on the previously surveyed area. Likewise, the same is true for the Surface use plan. There are no changes in the surface use plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Administrative Superviso TITLE PERMIT NO APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

SEP 21 1085

NEW EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

perator			L.ease		Weil No.				
COXOCO, INC.		M. C. A. UNIT		366					
That Letter []	Section 26	Township 17 SOUTH	Range 32 EAST	Sunty LEA					
Actual Foctage Location of Well: 1175 NORTH 1245 WEST									
	feet from the Producing For	line and	Poci	t fmm the WEST	Jine Joated Acreage:				
Ground Level Elev. 3972.3		ayburg	Malsamar o	1	40 Acres				
1. Outline th	e acreage dedica	ted to the subject we		r hachure marks on the pl	at below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?									
Yes	No If an	iswer is "yes!" type of	consolidation						
If answer	is "no," list the	owners and tract descr	iptions which have ac	ctually been consolidated	. (Use reverse side of				
this form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	1		1	CE	RTIFICATION				
1	_		1	I hereby certif	y that the information con-				
	52 11		1	1 1	s true and complete to the				
1			l I	Dest of my kno	wledge and belief.				
1245'			 I	Nome Com	L. Cogel				
	Í		I	Administ	rative Supervisor				
	i I		; 	CONOC	OINC				
	1		1	9-11	-85				
			the same of the sa	l hernby certi shown on this	fy that the well location plat was plotted from field if surveys made by me or				
	 +			under my supe	rvision, and that the same orrect to the best of my				
	1			The Chreyes SEPTEMBE	TR 7,1985				
			The state of the s	Registered Frafe	·				
			1	Convicate No.	JOHN W. WEST, 676				