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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-1443

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Venture State

2. Name of Operator
Manzano Oil Corporation 505/623-1996

9. Well No.
1

3. Address of Operator
P.O. Box 571, Roswell, NM 88202

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER P LOCATED 660' FEET FROM THE South LINE AND 510' FEET FROM THE East LINE OF SEC. 19 TWP. 16-S RGE. 35-E NMPM

12. County
Lea

15. Date Spudded 10/16/85
16. Date T.D. Reached 11/14/85
17. Date Compl. (Ready to Prod.) N/A
18. Elevations (DF, RKB, RT, GR, etc.) 4024.7' GR
19. Elev. Casinghead 4024.7'

20. Total Depth 11,000'
21. Plug Back T.D. N/A
22. If Multiple Compl., How Many N/A
23. Intervals Drilled By Rotary Tools Cable Tools
0-11,000'

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger/Comp Neutron Density & Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	320'	17-7/8"	325 sks Cl C, Circ 25 sks	None
8-5/8"	32 & 34#	4550'	12-1/4"	2000 sks Hall Lite & 300 sks Cl C, circ to surf	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: None AMOUNT AND KIND MATERIAL USED: None

33. PRODUCTION

Date First Production: None
Production Method (Flowing, gas lift, pumping - Size and type pump):
Well Status (Prod. or Shut-in):

Date of Test: Hours Tested: Choke Size: Prod'n. For Test Period: Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate: Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Test Witnessed By:

35. List of Attachments
Above mentioned logs and inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Prod. Clrk. DATE 12/11/85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including the logs tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filled in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1830	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1938	T. Strawn	T. Kirtland-Fulland	T. Penn. "C"
B. Salt	3057	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3938	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Eibert
T. Grayburg	4664	T. Montoya	T. Mancos	T. McCracken
T. San Andres	6252	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7520	T. Granite	T. Toddlito	T.
T. Drinkard	7615	T. Delaware Sand	T. Entrada	T.
T. Abo	8250	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9815	T. Permian	T. Permian	T.
T. Cisco (Bough C)		T. Penn. "A"	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	500	500	Surface				
500	1830	1330	Redbeds				
1830	1938	108	Anhydrite				
1938	3057	1119	Salt				
3057	3938	881	Anhydrite-Lime-Salt				
3938	4664	726	Anhydrite-Lime-Sand				
4664	7520	2856	Anhydrite-Dolomite-Sand				
7520	7615	95	Sand-Limestone				
7615	9815	2200	Anhydrite-Dolomite-Shale				
9815	11000	1185	Limestone-Shale				