

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-29702
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-7265

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name LOVINGTON DEEP YATES STATE
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER R/C	
2. Name of Operator MOBIL PRODUCING EXPLORATION & PRODUCING U.S. INC.	8. Well No. 1
3. Address of Operator P.O. BOX 633, MIDLAND, TX 79702	9. Pool name or Wildcat SO. SHOE BAR UPPER PENNSYLVANIAN

4. Well Location
Unit Letter P : 330 Feet From The SOUTH Line and 990 Feet From The EAST Line
Section 36 Township 16S Range 35E NMPM LEA County

10. Date Spudded 2/10/91	11. Date T.D. Reached 2/15/91	12. Date Compl. (Ready to Prod.) 2/16/91	13. Elevations (DF & RKB, RT, GR, etc.) 3934 GL	14. Elev. Casinghead
15. Total Depth 12683	16. Plug Back T.D. 10800	17. If Multiple Compl. How Many Zones? NONE	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name
10540-10700 (PENN)

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
NO

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	351	NA	NA	NA
9-5/8	36	5150	NA	NA	NA
5-1/2	17	12683	NA	NA	NA

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-3/8 10735 10735

26. Perforation record (interval, size, and number) 10540-10700 (126 HOLES) PERF W/2 JSPF W/6000 GALS 15% DI NIFE HCL	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12525 CIBP CAP/W/35 CMT 10800 CIBP
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28. PRODUCTION

Date First Production 2/16/91	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 3/7/91	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF -	Water - Bbl. 43	Gas - Oil Ratio 5650
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API - (Corr.) 46.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
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Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy Dixon Printed Name JUDY DIXON Title ENGR. TECHNICIAN Date 4/3/91