

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator NORTH AMERICAN ROYALTIES, INC.	8. Farm or Lease Name HUDGENS
3. Address of Operator 306 W. WALL-STE.1400-CLAYDESTA CENTER DOWNTOWN, MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 11 TOWNSHIP 16-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3883.0'-GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4492'. RAN 8-5/8" INTERMEDIATE CASING AS FOLLOWS:

8-5/8" TEXAS PATTERN NOTCHED GUIDE SHOE	1.00'
1 JT. 8-5/8" 32#/FT. K-55, 8RD, R-3 ST&C CASING	46.86'
8-5/8" FLOAT COLLAR	1.55'
59 JTS. 8-5/8" 32#/FT. K-55, 8RD R-3 ST&C CASING	2588.99'
40+ JTS. 8-5/8" 24#/FT. K-55, 8RD R-3 ST&C CASING	1792.40'
KB (TO TOP OF CASING IN CELLAR)	20.50'
100+JTS. TOTAL:	4451.30'

RAN A TOTAL OF 100+ JTS. 8-5/8" CASING AND SET AT 4451' KB. DOWELL CEMENTED WITH 1475 SX LIGHTWEIGHT III WITH 6% GEL AND 1/4# SX CELLOPHANE FLAKES; TAILED IN WITH 200 SX HIGH EARLY II CEMENT WITH 1% CaCl₂. PLUG DOWN AT 1:15 A.M. (M.S.T.) ON 8/1/86. CIRCULATED OUT 150 SX. WOC FOR 12 HOURS. NIPPLED UP BOP AND TESTED CASING TO 1000# FOR 30 MINUTES. HELD OKAY-NO LEAKS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE OFFICE MANAGER DATE 8/4/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 6 1986
CONDITIONS OF APPROVAL, IF ANY: