

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Amerind Oil Co.
Address of Operator
500 Wilco Bldg., Midland, TX 79701
Location of Well
UNIT LETTER P 550 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 16S RANGE 37E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Hager
9. Well No.
1
10. Field and Pool, or Wildcat
Shipp Strawn

11. Elevation (Show whether DF, RT, GR, etc.)
3775' GL, 3792' KB
12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: May 21, 1987 - Ran 397.00' 12-3/4" 33.4# ST&C csg w/Tx pattern guide shoe & 2 centralizers. Set @ 397'. Circ 100 sx. PD 8:15 P.M. MST 5/21/87.
Rule 107 - Option 2: 1) 548 cu ft Southwestern El Toro cmt. 415 sx Cls "C" w/2% CaCl₂. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 80°F. 4) Est cmt strength @ time of test 1045 psi. 5) Time in place 12 hrs.

Intermediate casing: May 27, 1987 - Ran 8-5/8" csg as follows:

Guide shoe	0.68'
1 jt 8-5/8" 32# J-55 ST&C	42.00'
Float collar	1.70'
40 jts 8-5/8" 32# J-55 ST&C	1732.50'
57 jts 8-5/8" 24# J-55 ST&C	2392.13'
1 jt 8-5/8" 32# J-55 ST&C	37.99'
Total string	4207.00'

Set @ 4207'. Ran 4 centralizers @ 4185', 4121', 4040' & 3913'. PD 7:00 A.M. MST 5/27/87. Circ 50 sx. Ran fluid caliper. Rule 107 - Option 2: 1) 2764 cu ft Southwestern El Toro cmt. Pump 1250 sx Halliburton Lite, 15#/sk salt, 1/4#/sk Flocele, tailed in w/200 sx Cls "C" Neat. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 90°F. 4) Est cmt strength @ time of test 2300 psi 5) Time in place 19 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE May 29, 1987

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JUN 3 1987

CONDITIONS OF APPROVAL, IF ANY: