Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	<u> </u>	TOTRA	NSP	ORT OIL	AND NA	TURAL GA	NS Wall	API No.			
Wel								D-045-30450			
Address P. O. Drawer 217, Ar	tesia,	NM 8	8210								
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in	Dry Ga Conde	nsate	Na Ef	fective 1	e from S L/1/90	State D to			
If change of operator give name and address of previous operator Petru	ıs Oil	Compan	y <b>,</b> L	.P., 12	377 Meri	t Drive,	Suite	1600, Dal	las, TX	75251	
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Petrus D SWD 6 Maljamar-G					ing Formation Kind of State, 2			(Lease Lease No. Frenchister 2516-B			
Unit Letter P	: 660		Feet Fr	om The So	uth_ Lin	e and _330_	Fo	et From The	East	Line	
Section 11 Township 17S Range 33E						, NMPM, Lea County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy  SWD  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy									_		
SWD  If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When			?			
If this production is commingled with that f	rom any oth	er lease or	pool, giv	ve comming!	ing order num	ber:					
IV. COMPLETION DATA  Designate Type of Completion -	- (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back   S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of 10	nal volume	ABLE of load	oil and must	be equal to or	exceed top allo	mable for thi	s depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test							Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.						
GAS WELL ctual Prod. Test - MCF/D   Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Snut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  JAN 0 4 1990  Date Approved						
Signature Rhonda Nelson Printed Name  Date 1/3/90  Production Clerk Title 748-3303 Telephone No.					ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title						
Harvey and the state of the sta	the below selected to the first	क्ष भारतकात्र वर्षेत्र कर्मा	98 A 128 C	~ 164 MM - 167 A							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.