

UNITED STATES M. OIL CONS. COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO 88240

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT NUMBER  
JUN 18 8 29 AM '90

8. FARM OR LEASE NAME  
CARRILLO SURGE  
AREA  
Federal AJ

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Maljamar GBSA

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31 T17S R32E

12. COUNTY OR PARISH  
Lea  
13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P & A

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P. O. Box 50250, Midland, Texas 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980 FNL 1980 FWL Sec. 31 (SENW) T17S R32E

At top prod. interval reported below

SAME AS ABOVE

At total depth

14. PERMIT NO. 3002530794  
DATE ISSUED 2/12/90

15. DATE SPUNDED 3/9/90  
16. DATE T.D. REACHED 3/17/90  
17. DATE COMPL. (Ready to prod.) P & A 4/26/90  
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)\* 3862.6  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4250'  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL. HOW MANY\* n/a  
23. INTERVALS DRILLED BY  
ROTARY TOOLS X  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
P & A  
25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/MSFL/CAL/GR CNL/LDT/CAL/GR  
27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	816'	12 1/4"	500 sx. - Circulated	---
5 1/2"	15.5#	4250'	7 7/8"	1350 sx. - Circulated	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4013' - 4052' (62 holes)  
3951' - 3992' (40 holes)  
3951' - 3975' (30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4013' - 4052'	6000 gal 15% NeFeHCl Acid
3951' - 3992'	4000 gal 15% NeFeHCl Acid
3951' - 3992'	21000 gal Gel. Frac w/52000# 20/40 sand
3951' - 4052'	150 sx CLC w/2% CaCl <sub>2</sub>

33.\* PRODUCTION 3951' - 3975' 4000 gal 15% NeFeHCl Acid

DATE FIRST PRODUCTION  
P & A  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Accountant DATE 6/15/90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	820'	Sand & Redbed	Yates	2036'	
	820'	1640'	Anhy, Salt, Redbed	Queen	3237'	
	1640'	3170'	Anhy, Dolo	Grayburg	3700'	
	3170'	3395'	Anhy, Dolo, Sand	Premier	3951'	
	3395'	4250'	Dolomite	San Andres	4013'	

RECEIVED  
 JUN 22 1990  
 OGD  
 HOBBS OFFICE