

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-30987

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 VB-0364

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Nearburg Producing Company

3. Address of Operator  
 P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location  
 Unit Letter F: 2,130 Feet From The north Line and 2,130 Feet From The west Line  
 Section 17 Township 16S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name  
 Western 17F State

8. Well No.  
 1

9. Pool name or Wildcat  
 Undesignated Wolfcamp

10. Date Spudded 2-28-91 11. Date T.D. Reached 2-23-91 12. Date Compl. (Ready to Prod.) 3-19-03 13. Elevations (DF & RKB, RT, GR, etc.) 3,837.7' GR 14. Elev. Casinghead 3,837.7'

15. Total Depth 11,612' 16. Plug Back T.D. 11,305' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 Wolfcamp 10530-10805 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run  
 CNL/LDL (On file) 22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	425 sx circulated	-0-
8-5/8"	24 & 32#	4,400'	11"	1,600 sx circulated	-0-
5-1/2"	17 & 20#	11,596'	7-7/8"	325 sx	-0-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,530-37', 4 JSPF (4" Casing gun) 10,765-68', 10,770-73', 10,786-92' and 10,802-05', 2 JSPF with 4" Casing gun	10,530-37'
	10,765-10,805'	1,500 Gal. 15% MCA+5,100 Gal. 20% NEFE

**28. PRODUCTION**

Date First Production 3-19-93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 5-21-93	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 38	Water - Bbl. 33	Gas - Oil Ratio 927/1
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 41	Gas - MCF 38	Water - Bbl. 35	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By  
 Tommy Willyard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy Teames Printed Name Judy Teames Title Production Secretary Date May 24, 1993

RECEIVED

JULY 27 1993

300 HARRIS STREET