Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 31213

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Genesis

2. Name of Operator: FINA OIL & CHEMICAL COMPANY

8. Well No.: 1

3. Address of Operator: Box 2990, Midland, TX 79702-2990

9. Pool name or Wildcat: East Garrett Drinkard

4. Well Location
Unit Letter P : 502 Feet From The East Line and 549 Feet From The South Line
Section 22 Township 16-S Range 38-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
5-8-91	6-2-91	6-20-91	3702' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8488'	8445'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Drinkard 8076'-8154'

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: GR-CNL-CCL

22. Was Well Cored:

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 54.5	445'	17-1/2"	435 sx	17 sx
8-5/8"	24 & 32	4369'	12-1/4"	1600 sx	500 sx
5-1/2"	15.5	4083-8485'	7-7/8"	898 sx	130 sx

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8235'	-

26. Perforation record (interval, size, and number)
8076-79-83-86-91-95 - 1 shot per foot.
8103-17 - 1 shot per 2 feet.
8124-27-29-32-38-44 - 1 shot per foot.
8148-54-59-64 - 1 shot per 2 feet. 42 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8076-8164'	6000 gal. 15% HCl
	24,257 gal/37,130# sd

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
6-21-91	Pump - 2½"X1½"X24"	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-12-91	24	-		67	15	145	224

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-	-		67	15	145	35.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared

Test Witnessed By: Curtis Allen

30. List Attachments: Inclination Report, Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Neva Herndon Printed Name Neva Herndon Title Petrotechnical Associate Date 8-27-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2102	T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs		T. Penn. "D"
T. Yates	3112	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee		T. Madison
T. Queen		T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg		T. Montoya	T. Mancos		T. McCracken
T. San Andres	4957	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	6250	T. McKee	Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T.
T. Blinebry		T. Gr. Wash	T. Morrison		T.
T. Tubb	7750	T. Delaware Sand	T. Todilto		T.
T. Drinkard	7880	T. Bone Springs	T. Entrada		T.
T. Abo		T.	T. Wingate		T.
T. Wolfcamp		T.	T. Chinle		T.
T. Penn		T.	T. Permain		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8075 to 8165 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4420	4500	80	Dolomite				
4500	4940	440	Anhydrite, Shale, Sand				
4940	6450	1510	Dolomite				
6450	6500	50	Sandy Dolomite				
6500	6820	320	Dolomite				
6820	6840	20	Sandy Dolomite				
6840	7790	950	Dolomite				
7790	7890	100	Sandy Dolomite				
7890	7930	40	Dolomite				
7930	7950	20	Sandy Dolomite				
7950	8488	538	Dolomite				