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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revlocd 1-1-89 See Instructions I Bollom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Diawer DD, Aitesia, HM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Anec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well Al'I No. 30 025 31364 GREENHILL PETROLEUM CORPORATION Address 11490 Westheimer, Suite 200, Houston, Texas 77077 Other (l'lease explain) Reason(s) for Filing (Check proper box) Change in Transporter of Hew Well Dry Gas OIL Recompletion Casinghead Cas Condensale Change In Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Leaso No. Kind of Lease Well No. | Pool Name, Including Formation State, Federal or Fee Lease Hamo B 7845 Lovington Grayburg San Andres 70 Lovington San Andres Unit Location Feet From The South Line and 1196 East \_ Feet From The 1229 Unit Letter . County 16 South Range 36 East MIMN. Townshilp Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 2528, Hobbs, New Mexico 88240 Texas New Mexico Pipeline Company Phillips 66 Natural Gas Company GPM Gas Corneral 4001 Penbrook, Odessa, Texas 79762 Is gas actually connected?

yes Rge. 36E If well produces oil or liquids, Unit G 1wp. S∞ 12-31-91 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'y Diff Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Х P.D.T.D. Total Denti Date Compl. Ready to Prod. 5022' Date Spudded 5070' 12-31-91 11-16-91 Top Oil/Cas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 3822 GR 50071 San Andres Depth Casing Shoe ``4648'*-*5030' TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 600 sacks 1315' 8 5/8" 12 1/4" 1000 sacks 5070' 5 1/2" 7\_7/8" TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date First New Oil Run To Tank Date of Test Pump 1-10-92 Choke Size 12-23-91 Casing Pressure Tubing Pressure Length of Test \_\_\_\_\_ Car- MCF 24 hours Water - Bbla Oil - Bbls. **TSTM** Actual Prod. During Test 294 58 352 Gravity of Condensate GAS WELL Ible. Condensale/MMCF Length of Test Actual Frod Test - MC17D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation JAN 24'92 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved -ORIGINAL SIGNED BY JERRY SEXTON Newport, Land Mgr.-Permian Basin Signature Michael Tille. 1-17-92 713 589-8484

and an appearance and the party of the party INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Dale

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.