

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

NM Rowell District  
Modified Form No.  
3160-3160-4

6. LEASE DESIGNATION AND SERIAL NO.  
LC-059576

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

8. IF INDIAN, ALIQUOT OR TRACT NAME

Maljamar Grayburg Unit

OIL WELL  GAS WELL  OTHER  WIW

7. UNIT AGENCY OR STATE

Maljamar Grayburg Unit

2. NAME OF OPERATOR

3a. Area Code & Phone No.

8. FARM OR LEASE NAME

The Wiser Oil Company

505/748-3352

9. WELL NO.

151

3. ADDRESS OF OPERATOR

PO Box 1412, Artesia, NM 88211-1412

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg San Andre

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FNL & 2127' FEL, Unit B

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

10-17S-32E

14. PERMIT NO.

API #30-025-32253

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

4195' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

DRILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/16/93 - Spud well.

10/17/93 - Drilled 12-1/4" hole to 1141'. Set 8-5/8" csg @ 1141', cmt w/350 sx Halliburton Lite & 250 sx Class "C" cmt. Circ. 90 sx to pit. WOC 18 hrs. Test csg to 1000 psi for 30 min. No pressure loss.

10/23/93 - Drilled 7-7/8" hole to 4439'. Set 5-1/2" csg @ 4439', cmt w/375 sx Halliburton Lite & 600 sx Class "C" cmt. Circ 68 sx to pit. WOC.

11/01/93 - Test csg to 1500 psi for 30 min. No pressure loss.

NOV 23 11 53 AM '93  
RECEIVED

9 1993

18. I hereby certify that the foregoing is true and correct

SIGNED Perry L. Hughes

TITLE Agent

DATE 11/22/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side