

4/8 Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32921
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 132	
2. Name of Operator The Wiser Oil Company (22922)		9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, Texas 75225			
4. Well Location Unit Letter G : 1341 Feet From The North Line and 1343 Feet From The East Line Section 17 Township 17 South Range 33 East NMPM Lea County			
10. Date Spudded 12-5-95	11. Date T.D. Reached 12-12-96	12. Date Compl. (Ready to Prod.) 12-26-95	13. Elevations (DF & RKB, RT, GR, etc.) 4206' GR
14. Elev. Casinghead			
15. Total Depth 4950'	16. Plug Back T.D. 4845'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All
19. Producing Interval(s), of this completion - Top, Bottom, Name 4247'-4758' Grayburg & San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron Log & Cement Bond Log			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	1325'	12 1/4"	300 sx Halli Lite & 200 sx Class "C"	Circulate 64 sx to pit
5 1/2"	J-55 17#	4950'	7 7/8"	1000 sx Halli Lite & 550 sx	
				Premium Plus	Circulate 111 sx to pit

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4602'	

26. Perforation record (interval, size, and number) 4723, 25, 37, 38, 40, 47, 48, 49, 53, 58; (10 holes) 4487, 89, 96, 97, 4527, 36; (6 holes) 4247, 49, 51, 71, 76, 77, 78, 79, 88, 4316, 17, 27, 56, 57, 58, 65, 77, 86, 90, 94, 98, 4409, 10, 23, 24, 32; (26 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				4723-4758	Acidize with 2000 gals 15% NEFE acid
				4247-4536	Acidize with 2000 gals 15% NEFE acid
				4247-4536	Frac with 76,000 gal 25# X-link gel with 15,000#
					20/40 sand & 125,000# 16/30 sand

28. PRODUCTION							
Date First Production 12-26-95	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 2" x 20' Pump					Well Status (Prod. Or Shut-in) Producing	
Date of Test 1-5-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 32	Gas - MCF 13	Water - Bbl. 355	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease	Test Witnessed By
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30. List Attachments Deviation Survey & Logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature Michael R. Burch	Printed Name Michael R. Burch, CPL Title Agent for The Wiser Oil Company Date 5-24-96