

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33185
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	R-2148
7. Lease Name or Unit Agreement Name	LEAMEX
8. Well No.	57
9. Pool name or Wildcat	LEAMEX - WOLFCAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4193' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter <u>M</u> : <u>460</u> Feet From The <u>SOUTH</u> Line and <u>905</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>T-17-S</u> Range <u>R-33-E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4193' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>ISOLATE MORROW PERFS, TEST WOLFCAMP</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU, COOH W/TBG & PRODUCTION EQPT, GIH W/CIBP & SET @ 13,487', COOH, GIH W/TBG & PUMP 25 SXS CLASS "H" CMT MIXED @ 14.8 PPG & 1.14 CUFT/SX, EST TOP OF CMT @ 13,250'.
- COOH W/TBG, GIH W/PERF GUN, PERF & TEST AS FOLLOWS:
- TEST NO. 1, PERF INTERVAL 11,288'-11,390' W/2SPF, TEST WOLFCAMP.  
IF UNSUCCESSFUL, ISOLATE PERFS W/CIBP.
- TEST NO. 2, PERF INTERVAL 11,153'-11,263M W.2SPF, TEST WOLFCAMP.  
IF UNSUCCESSFUL, ISOLATE PERFS W/CIBP.
- TEST NO. 3., PERF INTERVAL 10,940'-11,048', 10,880'-10,907', 10,846'-10,862, W/2SPF, TEST.  
IF UNSUCCESSFUL, ISOLATE PERFS W/CIBP.
- TEST NO. 4., PERF INTERVAL 10,628'-10,638', 10,590'-10,610', W/2SPF, TEST,  
IF UNSUCCESSFUL, ISOLATE PERFS W/CIBP.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 07/01/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 17 1996  
CONDITIONS OF APPROVAL, IF ANY:

LEAMEX WELL NO. 57

PAGE 2.

7. TEST NO. 5., PERF INTERVAL 10,398'-10,420', 10,359'-10,369',  
10,237'-10,250', W/2SPF, TEST.  
IF UNSUCCESSFUL, WILL CONTACT NMOCD FOR PLUGGING AND  
ABANDONMENT PROCEDRUES.
8. IF SUCCESSFUL WILL REPORT TESTING INFORMATION AND FILE  
COMPLETION REPORTS FOR LEAMEX - WOLFCAMP FIELD.