

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33281

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:
Oil Gas
Well Well OTHER

8. Well No. 210

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter O : 1141 Feet From The South Line and 2472 Feet From The East
Section 20 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)
4087' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB
OTHER: OTHER: PUT WELL ON PUMP

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

07/25/96 SICP 100#. Bled well down & ND frac valve. NU BOP. GIH w/retrieving head & 2-7/8" tbg. Tagged sand @ 4311'. Circ sand to RBP @ 4429'. Circ & POH w/30 stands.

07/26/96 SITP 100#. SICP 150#. Bled well down. POH w/RBP & LD. RU HLS & ran after frac log. RD HLS. GIH w/MA, PS, SN 18 jts 2-7/8" tbg, TAC, 133 jts 2-7/8" tbg. MA @ 4667'. SN @ 4646'. TAC @ 4118'. RU & kill well. GIH w/ 8' x 1-1/4" GA, 1-16' x 2-1/2" x 1-3/4" pump, 4 K-bars, 124 3/4" rods, 56 7/8" rods, 1-8' x 7/8", sub, 2-2' x 7/8" sub, 1-22' x 1-1/4" PR (w/14' x 1-1/2" PRL). Hung well on.

08/02/96 Well pumping from San Andres Upper Jackson at 4601'-02' and 4627'-37' w/1 SPF (13 holes), from San Andres Vacuum at 4436'-42', 4450'-51' and 4519'-23' w/1 SPF (14 holes), from Grayburg at 4179', 80', 81', 82', 96', 97', 4207', 13', 4309', 10', 28', 33', 34', 50', 62', 66' and 69' w/1 SPF (17 holes). Initial Potential test of 8/02/96: 24 hr. test - 42 BO 193 BW 33 MCF GOR 785/1. API GRAVITY = 39.1 DEGREES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 10/06/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE) ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY GARY WINK TITLE FIELD REP. II DATE OCT 15 1997

CONDITIONS OF APPROVAL, IF ANY: