

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
b. TYPE OF COMPLETION: NEW WELL WORK OVER WELL DEEP-EN PLUG BACK DIFF. RESER. Other
2. Name of Operator: The Wiser Oil Company (22922)

3. ADDRESS AND TELEPHONE NO.: 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At Surface: 2467' FNL, 2501' FWL, Unit F
At top prod. Interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED: 6-17-96
16. DATE T.D. REACHED: 6-22-96
17. DATE COMPL. (Ready To prod): 10-8-96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *: 4073' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 4700'
21. PLUG BACK T.D., MD & TVD: 4696'
22. IF MULTIPLE COMPL. HOW MANY *
23. INTERVALS DRILLED BY: Rotary Tools: All, Cable Tools:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *: 3941' - 4496' Grayburg & San Andres
25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Spaced Neutron & Dual Laterolog Micro-SFL
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	450'	12 1/4"	325 sx Class C	Circ. 55 sx
5 1/2"	17#	4700'	7 7/8"	900sx Halli Lite, 250 sx Premium Plus	Circ. 176 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3955'	

31. PERFORATION RECORD (Interval, size and number)

4489.90.91.92.94.95.96 (7 holes)
4243-44. 45. 46. 47. 49. 4319.21.22.23.27 (11 holes)
3941.42.43.46.47.48.4012.13.14.4112.13.14.18.52.53.54.55.
69.70.71.76.77.4200.01' (34 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4489-4496'	Acidize/1,100 gals 15% NEFE acid
4243-4327'	Acidize/1,700 gals 15% NEFE acid
3941-4201'	Acidize/3,600 gals 15% NEFE acid
3941-4201'	Frac/100,000# 16:30 Brady Sand & 52,000 gal gel

33. * PRODUCTION

DATE FIRST PRODUCTION: 10-8-96
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): 2 1/2" x 1 1/2" x 20' Pump
WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-31-96	24		→	17	15	378	

11/2W TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-api (CORR.)
		→	17	15	378	

14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

15. LIST OF ATTACHMENTS: Deviation Survey and Logs

16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: Michael R. Burch, CPL
TITLE: Agent for The Wiser Oil Company
DATE: 1-6-97

5. LEASE DESIGNATION AND SERIAL NO.: LC-059152-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. INTEREST AGREEMENT NAME: Caprock Maljamar Unit (14578)
8. FARM OR LEASE NAME, WELL NO.: 187
9. API WELL NO.: 30-025-33421
10. FIELD AND POOL, OR WILDCAT: Maljamar Grayburg San Andres (43329)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 24, T17S-R32E, N.M.P.M.
12. COUNTY OR PARISH: Lea
13. STATE: NM

TEST WITNESSED BY
ACCEPTED FOR RECORD
ORIG. SGD.) DAVID R. GLASS
JAN 9 8 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	0	300	300' Caliche & Sand	Anhy	1090	
	300	650	350' Red Sand & Shale	Top Salt	1222	
	650	1090	440' Red Beds	Base Salt	2260	
	1090	1222	132' Anhydrite	Yates	2450	
	1222	2260	1038' Salt	7 Rivers	2743	
	2260	4696	2436' Dolomite, Sand, Anhydrite	Queen	3389	
				Grayburg	3763	
				San Andres	4203	

