

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34230
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER New Well	7. Lease Name or Unit Agreement Name LORENA "1"
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat N.E. Lovington-Penn

4. Well Location
Unit Letter P : 2927 Feet From The South Line and 1104 Feet From The East Line
Section 1 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3,867'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>2-7/8" Tubing - Perforations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-16-98 TIH w/bit, scraper, 6 - 3-1/4" DCs & 261 jts 2-7/8" 6.5# L80 8RD tbg, tag on tools @8284', PU swivel, SDFN

01-17-98 Tag & drill DV tool @8310', finish TIH, tag TD w/378 jts 2-7/8" tbg & BHA @ 11,894', test csg to 2000#, OK, bleed off pressure, TOOH w/tbg, LD BHA, SDFN.

01-18-98 MIRU wireline, TIH w/GR/CBL/CCL w/1000# on csg, log well from TD @11,884', locate DV tool @8310', est TOL @2900', release pressure, TOOH, RDMO WIRELINE, PU & TIH w/2-1/4" SN & 379 jts 2-7/8" tbg to 11,721', SDFN.

01-19-98 TIH w/379 jts 2-7/8" tbg @11,721', pickle tbg w/24 bbls 15% HCL, reverse well w/252 bbls 2% KCL w/2 GPT 19N, LD 3 jts tbg, spot 6 bbls 15% Fercheck SC w/64 bbls 2% KCL, TOOH w/376 jts tbg, MIRU wireline, TIH, perf 11,614'-619'; 11,590'-610'; 11,576'-580' w/3 1/8" HSC 16 gram charge, 4 spf, 90° phase, 116 holes, RDMO wireline, PU & TIH w/5-1/2" 17# PPI tool, 2-1/4" SN & 372 jts 2-7/8" tbg, EOT @11,504', SDFN

01-20-98 Set pkr @11,526', open bypass, spot 6 bbls Xylene, 6 bbls 15% Fercheck SC w/67 bbls 2% KCL, break down @4080#, SD, let soak, drop standing valve & ICV, (continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 01-27-98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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