

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-34616
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	24566

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  Townsend "3" State		
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			8. Well No.  8		
2. Name of Operator  Ocean Energy, Inc			9. Pool name or Wildcat  South Big Dog (Strawn)		
3. Address of Operator  1670 Broadway, Suite 2700, Denver, CO 80202-4826					
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Date Spudded 5/6/99	11. Date T.D. Reached 6/8/99	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 4011' GR, 4026' KB	14. Elev. Casinghead	
15. Total Depth 11720	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run				22. Was Well Cored No	
23. <b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	418	17-1/2"	440 sxs	none
9-5/8"	40	4725	12-1/4"	1550 sxs	none
24. <b>LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)			27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
			DEPTH INTERVAL		
			AMOUNT AND KIND OF MATERIAL USED		
28. <b>PRODUCTION</b>					
Date of First Production		Production Method (Flowing, gas lift, pumping- Size and type of pump)			Well Status (Prod. or shut-in)
Date of Test	Hours Tested 0	Choke Size	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 0
				Water - Bbl. 0	Gas - Oil Ratio #DIV/0!
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. #DIV/0!	Gas - MCF #DIV/0!	Water - Bbl. #DIV/0!
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature _____		Printed Name <u>Chad M. Johnson</u>		Title <u>Perm Prod Engr</u>	Date <u>4/24/00</u>

TC