

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 S. 1st Street, Artesia, NM 88210-2834  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-101  
 Revised October 18, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address		<sup>2</sup> OGRID Number
EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		7377
		<sup>3</sup> API Number
		30-0 25-35046
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well No.
25950	Torero State 33	1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	33	16S	34		1,980'	North	1,600'	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1

<sup>10</sup> Proposed Pool 2

Kemitz: Atoka - Morrow, South

<sup>11</sup> Work Type Code	<sup>12</sup> Well Type Code	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code	<sup>15</sup> Ground Level Elevation
N	G	R	S	4.004
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation	<sup>19</sup> Contractor	<sup>20</sup> Spud Date
N	13,300	Morrow	UTI	4-25-00

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4	11-3/4	42#-H40	425	350	Surface
11	8-5/8	32#-J-55	4200	1050	Surface
11	8-5/8	32# HCK	4900		
7-7/8	5-1/2	17#-N	8700	1180	4500
7-7/8	5-1/2	17# P-S	13000		

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

11-3/4" - 200 Sx Prem Plus, 3% Econolite, 2% Calcium Chloride, 0.25#/sx Flocele  
 150 sx Prem Plus, 2% Calcium Chloride  
 8-5/8" - 800 sx Interfill C, .25#/sx Flocele  
 250 sx Premium Plus, 2% Calcium Chloride  
 5-1/2" - 930 sx Premium, 3% Econolite, 5#/sx Salt (3%), .25#/sx Flocele  
 250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% Halad-322, 0.2% HR-5  
 BOP Diagram Attached  
 Amend Proposed Depth to 13,300'

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mike Francis*

Printed name: Mike Francis

Ph: 915/686-3714

Title: Agent

Date: 7/10/00

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Permit Expires 1 Year From Approval  
 DUE Unless Drilling Underway

MP