

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-25131

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____

2. Name of Operator
 Chesapeake Operating, Inc.

3. Address of Operator
 P. O. Box 18496, Okla. City, OK 73154-0496

4. Well Location
 Unit Letter B : 1096 Feet From The North Line and 2444 Feet From The East Line
BAL G 1911 N 2190 E
 Section 10 Township 16S Range 36E NMPM LEA County

7. Lease Name or Unit Agreement Name
 WAREHOUSE 10

8. Well No. 2

9. Pool name or Wildcat
 NE Lovington Penn Up

10. Date Spudded 08/11/00 11. Date T.D. Reached 09/06/00 12. Date Compl. (Ready to Prod.) 09/22/00 13. Elevations (DF & RKB, RT, GR, etc.) GR: 3901' 14. Elev. Casinghead

15. Total Depth 12,105' 16. Plug Back T.D. 12,010' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools Cable Tools
 0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name
 11692-707'; 11708-728' Strawn 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Hi Resolution Induct. Laterlog; Spectral Density Dual Spaced Neutrol Spectral Gamma Log; Borehole Comp. 22. Was Well Cored No

23. Sonic Log

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	433'	17-1/2"	495	
9-5/8"	40#	4,340'	12-1/4"	1490	
5-1/2"	17#	12,105'	7-7/8"	675 1st Stg 905 2nd Stg	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,631'	11,631'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11692-707	11708-728	11692-707'	
2 spf 4 HSC 180° Phasing		11708-728'	3500 gal. 15% NE-FE acid

28. PRODUCTION

Date First Production 09/22/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/23/00	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl. 118	Gas - MCF 284	Water - Bbl. 3	Gas - Oil Ratio 2407
Flow Tubing Press. 90%	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 118	Gas - MCF 284	Water - Bbl. 3	Oil Gravity - API - (Corr.) 47 @ 66°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 Jimmy Hayes

30. List Attachments
 C-103, C-105, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Randy Gasaway Printed Name Randy Gasaway Title Asset Manager Date 09/26/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,690	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,906	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4,836	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 6,430	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 7,024	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7,625	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 8,318	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 9,675	T. _____	T. Chinle _____	T. _____
T. Penn 11,100	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
10,000	11,100		Limestone & Shale				
11,100	11,690		Shale & Limestone				
11,690	11,847		Limestone				
11,747	11,906		Conglomerate & Shale				
11,906	TD		Shale				

