

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
30-025-35189

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

7. Lease Name or Unit Agreement Name
WEST MALJAMAR -7-

8. Well No.
1

9. Pool name or Wildcat
WILDCAT (WOLFCAMP)/WILDCAT (ATOKA)

4. Well Location
 Unit Letter **J** : **1669** Feet From The **SOUTH** Line and **1422** Feet From The **EAST** Line
 Section **7** Township **17-S** Range **33-E** NMPM **LEA** County

10. Date Spudded **12/04/00** 11. Date T.D. Reached **02/14/01** 12. Date Compl. (Ready to Prod.) **04/18/01** 13. Elevations (DF & RKB, RT, GR, etc.) **4217'GL/4234'KB/4235'RKB** 14. Elev. Casinghead

15. Total Depth **13,770'** 16. Plug Back T.D. **13,275'** 17. If Multiple Compl. How Many Zones? **N/A** 18. Intervals Drilled By **ALL** Rotary Tools **ALL** Cable Tools **N/A**

19. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP (10,013-10,612') ATOKA (12,914-12,924')

20. Was Directional Survey Made
N

21. Type Electric and Other Logs Run
SDL/DSN/CSNG/FWS/GR ; DLL/FWS/MSFL/GR; RSCT/GR

22. Was Well Cored
YES - SIDEWALL (27 TOTAL)

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-----------------------|---------------|
| 13-3/8" | 54.5#, J-55 | 400' | 17-1/2" | 500 SX CL "C" | N/A |
| 9-5/8" | 40#, J-55 | 4,624' | 12-1/4" | 1490 SX INTERFILL "C" | N/A |
| | | | | + 250 SX PREM | N/A |
| 5-1/2" | 17&20#, N-80 | 13,770' | 7-7/8" | 1000 SX SUPER "H" | N/A |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------------------------|-----------------|------------|
| | | | | | 2-7/8" | 12,874' | 12,848' |
| | | | | | *SPOT CEMENT PLUG W/CT | 13,726'-13,275' | |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|--|------------------------------------|
| WOLFCAMP-10013-037'/10588-593'/10604-612'-2SPF, 4" GUN | |
| ATOKA-12914-924'-4 SPF - 41 SHOTS | |
| MORROW-13417-422'/13570-574'-4 SPF - 38 SHOTS | |
| 10,013'-10,037' | 2500 GALS MOD 202 ACID |
| 10588-593'/10604- ^{10,612} | 1500 GALS MOD ACID |
| 10,588'-10,612' | ACID FRAC W/10000G ACID+11500G GEL |

27. ACID, SHOT, FRACTURE, CEMENT, SOBEZE, ETC.

28. PRODUCTION **13,417'-13,574' 1000G CLAYSAFE 5**

Date First Production **04/18/01** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PROD.**

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|------------|-----------|--------------|-----------------|
| 04/27/01 | 24 | 14/64 | | 100 | 597 | 30 | 5,970 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|----------------------------|
| 800# | N/A | | 100 | 597 | 30 | 51.4 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. List Attachments
DEVIATION SVY., LOGS, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *L. M. Sanders* Printed Name **L. M. SANDERS** Title **SUPV., REG./PROR.** Date **05/31/01**

9/21/3108-11-107

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

| | |
|---|---|
| T. Anhy _____ | T. Canyon _____ 11,982' |
| T. Salt _____ | T. Strawn _____ 12,218' |
| B. Salt _____ | T. Atoka _____ 12,370' |
| T. Yates _____ | T. Miss _____ 13,632' |
| T. 7 Rivers _____ 2951' | T. Devonian _____ |
| T. Queen _____ 3573' | T. Silurian _____ |
| T. Grayburg _____ 3979' | T. Montoya _____ |
| T. San Andres _____ 4354' | T. Simpson _____ |
| T. Glorieta _____ 5834' | T. McKee _____ |
| T. Paddock _____ 5922' | T. Ellenburger _____ |
| T. Blinebry _____ | T. Gr. Wash _____ |
| T. Tubb _____ 7235' | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ 7900' | T. _____ LOVINGTON 4470' |
| T. Wolfcamp _____ 9750' | T. _____ CLEAR FORK 6028' |
| T. Penn _____ | T. _____ MORROW LM. 13,068' |
| T. Cisco (Bough C) _____ 10,812' | T. _____ MORROW CLASTICS 13,300' |

Northeastern New Mexico

| | |
|-----------------------------|------------------------|
| T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Cliff House _____ | T. Leadville _____ |
| T. Menefee _____ | T. Madison _____ |
| T. Point Lookout _____ | T. Elbert _____ |
| T. Mancos _____ | T. McCracken _____ |
| T. Gallup _____ | T. Ignacio Otzte _____ |
| Base Greenhorn _____ | T. Granite _____ |
| T. Dakota _____ | T. _____ |
| T. Morrison _____ | T. _____ |
| T. Todilto _____ | T. _____ |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |
| T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|----|-------------------|-----------|------|----|-------------------|-----------|
| | | | | | | | |