

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35449
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name VA-978 Breeze AYF State Com
8. Well No. 1
9. Pool Name or Wildcat Wildcat Morrow

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL GAS
WELL WELL OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter **I** : **1980** Feet From The **South** Line and **990** Feet From The **East** Line
Section **4** Township **T15S** Range **R35E** NMPM **Lea** COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4006' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER Perforate, acidize, frac

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-01- clean location, set anchors. MIRU-PU. Unloaded 2-3/8" L-80 tubing. TIH w/ 6-1/8" bit, 8-3-1/2" drill collars. Picked up 2-3/8" L-80 tubing. TIH to 6500'. SI.

12-28-01- Continue picking up tubing. Tag top of liner @ 11809' tubing measurement. Displaced mud from hole w/ fresh water. TOH & SI.

12-29-30-01- Pull last 50 stands. TIH w/ 3-7/8" bit, drill collars, & tubing. Tagged top of liner; rolled in. TIH & tagged PBTD @ 13737'. Displaced liner. TOH & SI.

1-1-2-02- TIH w/ fluted mill on 2-3/8" tubing. Tagged top of liner. TOH. TIH w/ 3-7/8" bit to 13737'. SI.

1-3-02- Displaced hole w/ 7% KCL w/ Surfactants. Pickle tubing w/ 1000 gals 15% HCL. Reversed acid. TOH & RU wireline. TOC in liner @ 11994'. TOC ir" @ 9650'. SI - prep to perforate Morrow.

1-4-02- TIH w/ 3-3/8" casing guns. Perf Morrow (6JSPF) from 13000-304' (30 holes) & 13325-31' (48 holes) RD wireline. TIH w/ 4-1/2" Arrow packer w/ 1.875%, 402 jts 2-3/8" to 13100'. ND BOP & NU tree. Set packer. Rig up & swab tubing to 10000'. SI.

1-9-02- RU & acidize Morrow - 13300-332'.

1-10-02- Shut in & prep to rig down. Turn well to production.

SIGNATURE *Donna Clack* TITLE Operations Technician DATE 1/10/02
TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 25 2002

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