

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-35704
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 27820

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name West Lovington Strawn Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Energen Resources Corporation	8. Well No. 21
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	9. Pool name or Wildcat Lovington, Strawn, West

4. Well Location
 Unit Letter H : 1800 Feet From The North Line and 660 Feet From The East Line
 Section 32 Township 15S Range 35E NMPM Lea County

10. Date Spudded 10/13/01	11. Date T.D. Reached 11/21/01	12. Date Compl. (Ready to Prod.) 12/06/01	13. Elevations (DF & RKB, RT, GR, etc.) 3992' GL	14. Elev. Casinghead 3992'
15. Total Depth 11,930'	16. Plug Back T.D. 11,834'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,596' - 11,608' Strawn				20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
RAL - CBL/GR/CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	403'	17 1/2"	300 sx C1 C	
8 5/8"	32# J-55	4800'	11"	900 sx 50/50 POZ C	
5 1/2"	17# HCL-80	11,930'	7 7/8"	1000 sx 50/50 POZ C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,460'	11,460'

26. Perforation record (interval, size, and number) 11,596' - 11,608' 120 degree phased JSPF 0.49" diameter, 36 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		150 gals 15% HCL/D1 w/additives

28. PRODUCTION

Date First Production 12/06/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod. ^{JAN 2002}					
Date of Test 12/30/01	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 232	Gas - MCF 377	Water - Bbl. 0	Gas - Oil Ratio 1625
Flow Tubing Press. 710#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 232	Gas - MCF 377	Water - Bbl. 0	Oil Gravity - API -(Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By _____

30. List Attachments
C-104, C-103, Deviation Rpt. Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon Hindman Printed Name Sharon Hindman Title Regulatory Analyst Date 01/04/02

