

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

Oil Well Gas Well Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4 Location of Well (Footage, Sec., T. R., M or Survey Description)

1775 FSL & 2310 FWL, Sec. 19, T17S R32E, K

5. Lease Designation and Serial No

LC-029405-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GC Federal #4

9. API Well No.

30-025-35935

10. Field and Pool, or Exploratory Area

Maljamar Paddock

11. County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent Subsequent Report Final Abandonment Notice

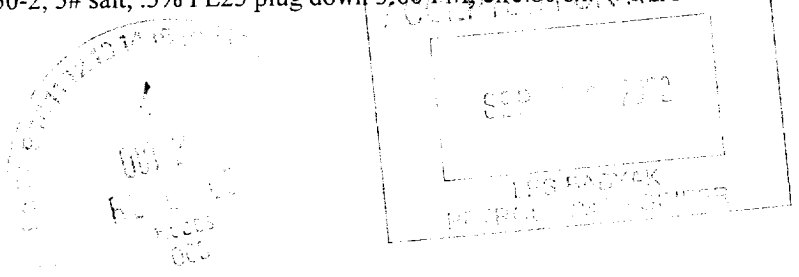
TYPE OF ACTION

Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Spud and Cement Casings Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

09/03/2002 BLM witnessed spud 17 1/2" hole @ 4:30 PM. 09/04/2002 TD 17 1/2" hole @ 3:30 PM, RIH w/14 joints 13 3/8" 48# H-40 ST&C set @ 640', Cemented w/350 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 130 sx, plug down @ 7:30 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 09/08/2002 TD 12 1/4" hole 2119' @ 6:30 AM 9/7/02, RIH w/8 5/8" 32# 48 joints J-55 ST&C set @ 2111', Cemented w/600 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down 3:00 PM, circ 159 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK. Witnessed by BLM Hobbs. 09/19/2002 TD 7 7/8" hole @ 6280', log well. 09/20/2002 RIH w/5 1/2" 17# 142 joints LT&C J-55 set @ 6226', Cemented 1st stage w/260 sx 50-50-2, 5# salt, .5% FL25, 2nd stage w/700 sx 35-65-6, 6# salt, 1/4# CF, tail in w/250 sx 50-50-2, 5# salt, .5% FL25 plug down 3:00 PM, circ 80 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Analyst

Date

9/27/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

GWW