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FILE			ļ Ļ
U.S.G.S.			! ! •
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		<u></u>	
PRORATION OFFICE			

District Office Supervisor (Tule)

April 29, 1965 (Date)

NEW MEXICO OIL CONSERVATION COMMISSIC. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ILE		AND	215		
.s.g.s.	AUTHORIZATION TO TRAN	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
AND OFFICE					
RANSPORTER GAS					
PERATOR		•			
RORATION OFFICE					
erator	il Company				
Idress Tenneco o	TI Company				
Box 1031,	Midland, Texas	Other (Please explain)			
eason(s) for filing (Check proper box		Change operator	from McCurdy-Trammell		
ew Well	Change in Transporter of: Ott Dry Gas	Joint Account H	Brock & Brock		
ecompletion hange in Ownership X	Oil Dry Gas Casinghead Gas Condense		ó5		
nange in Ownership A					
change of ownership give name d address of previous owner					
ESCRIPTION OF WELL AND	LEASE	Y. J. Hay Formation	Kind of Lease		
ease Name	Well 140. Pool 14din	e, Including Formation	State, Federal or Fee Federal		
Featherstone	l Watk	cins-Seven Rivers	Tedeloz		
cocation	270 Manth	. 1022 Feet From	The West		
Unit Letter E; 2	Feet From The North Line	and IU32 Feet Flori	11110		
,	wwnshin 18_G Range 32	E-E , NMPM, L	ea County		
Line of Section 31 , To	ownship 18-S Range 32				
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Cine address to which app	roved copy of this form is to be sent)		
Name of Authorized Transporter of Oi	or Condensate	Address fores			
Texas-New Mexico Pipe	Line Co.	P.O. Box 1510, Midle Address (Give address to which appropriate to the property of the propert	roved copy of this form is to be sent)		
Name of Authorized Transporter of Co					
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ommercial quantities - Pro	Is gas actually connected?	Vhen		
f well produces oil or liquids, rive location of tanks.	E 31 18-S 32-E	No			
	rith that from any other lease or pool, g	give commingling order number:			
COMPLETION DATA	·	New Well Workover Deepen	Plug Back Same Restv. Diff. Hestv		
Designate Type of Completi	Off Well	New Well Workbyel Becker			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date Compt. Negaty to 1100.				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations			Depth Gasing siles		
	TURING CASING AND	CEMENTING RECORD			
UO E 017E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE			•		
			in the state of th		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be at able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	oil and must be equal to or exceed top allo		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Date First New Oil Hun 10 Tunks		İ			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
2			Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gus-Moi		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Float Tool Mory 2					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
			VATION COMMISSION		
CERTIFICATE OF COMPLIA	INCE	OIL CONSER	VATION COMMISSION		
		APPROVED	, 19		
I hereby certify that the rules an	d regulations of the Oil Conservation	1[/ [•		
	i with and that the information given the best of my knowledge and belief.	BY			
A		TITLE	:		
$\int \int d^{3}x dx$			in compliance with BILL E 1104		
Maha 1.			in compliance with RULE 1104. Illowable for a newly drilled or deepen		
Whowe	Variable Day				
(Si	gnature) R.O. Bowery	tests taken on the well in ac	ccordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.