

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

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Budget Form No. 1004-10
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-071856-C (SW230)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Damson Oil Corporation
3. ADDRESS OF OPERATOR
3300 N. "A", Building 8, Suite 100, Midland, Texas 79705
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Price 5 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 5, T19S, R32E Unit M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

API NO. 30-025-00889

3647' GL

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT* XXX

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RIH with 4 1/2" CIBP to 11,215 ft.
2. Load hole and pump 12 sacks cement on top of CIBP.
3. Cut and pull 3,000 ft. 4 1/2" casing, load hole.
4. Spot 15 sack plug at 3650'.
5. Spot 37 sack plug at 3050', WOC, tagged at 2883'.
6. Cut and pulled 948' of 8 5/8" casing.
7. RIH with tubing to 987' and pump 85 sack plug, WOC, tagged at 984'.
8. Pumped 120 sack plug at 978'.
9. Pumped 90 sack plug from 65' to surface.
10. Weld on dry hole marker.

WITNESSED BY: BILL MCMANUS, OF B.L.M.
P & A Complete 3/28/90

RECEIVED
MAY 18 11 05 AM '90
CARBON
AREA
FEE
GRS

18. I hereby certify that the foregoing is true and correct

SIGNED Donald R. Craig

TITLE District Engineer

DATE May 14, 1990

(This space for Federal or State office use)

APPROVED BY Signature of Supervisor

TITLE PETROLEUM ENGINEER

DATE 6-18-90

CONDITIONS OF APPROVAL, IF ANY:

Liability and/or bond is required until
surface restoration is completed.

*See Instructions on Reverse Side

RECEIVED
JUN 20 1990
Q00
MOBIS OFFICE