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DISTRIBUTION		CONSERVATION COMMISSIC.	i`orm C-104 Supersedes Old C-104 and C-1.
FILE	REQUEST	FOR ALLOWABLE	Diffective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND	A1 CAS
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS
OIL	; 	J	LIG 7 54 M '65
FRANSPORTER GAS	-		
OPERATOR	<del></del> :		
PRORATION OFFICE			
Operator			
Citles Service	e Oil Company		
Address			
Box 69 - Hobi	s, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain	
New Well	Change in Transporter of:		name from Ohio State #4
Hecom, letion	Sil Dry G	= 1 00 0mio 71	State #4
Change in Ownership	Casinghead Gas Conde	er.sate	
If change of ownership give name	Compan Autilian Co.	Artesia, New Mexico	
and address of previous owner	carper prilling to.	, Aftesia, New Mexico	
DESCRIPTION OF WELL AND Lease Mame	Well No. Pool No	ame, Including Formation	Kind of Lease
Ohio "A" Stat	a 4 Mai	iamer Grayburg S.A.	State, Federal or Fee
Location	io i Hei	amer Grayburg S.A.	State
	Manah	ne and <u>660</u> Feet	From The
Unit Letter A; 66	O Feet From The NorthLi	ne and reet	From the
Line of Section 32 , To	wnship 178 Hange	33E , NMPM,	County
Line of Section 32 , i.e.	Whatip		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Towns lies No.	elea Binalina Co.	Rox 1510 - M	idland, Texas
Name of Authorized Transporter of Co	isinghead Gas 🔃 or Dry Gas 🗌	Address (Give address to which	approved copy of this form is to be sent)
Phillips Pet		Box 6666 - 0	dessa, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 32 178 33E	Yes	2-59
If this and option is commissed w	ith that from any other lease or pool		r:
COMPLETION DATA	the that from any other reasons pre-		
	Oil Well Gas Well	New Well Workover Deep	er.   Flug Back   Same Restv. Diff. Restv
Designate Type of Completi	$\operatorname{on} - (\Lambda)$	1	
		Total Depth	F.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Dept.	
Date Spudded			
Date Spudded Fool	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Tubing Depth  Depth Casing Shoe
Fool	Name of Producing Formation	: Top Oil/Gas Pay	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
Fool	Name of Producing Formation	: Top Oil/Gas Pay	
Fool Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
Fool Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
Fool Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
Fool Perforations	TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of lo	Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this case)	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of lodepth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow
Perforations  HOLE SIZE  TEST DATA AND REQUEST 1	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of lo	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow
Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test	Top Oil/Gas Pay  HD CEMENTING RECORD  DEPTH SET  after recovery of total volume of lodepth or be for full 24 hours)  Froducing Method (Flow, pump,	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)
Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this case)	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of lodepth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow
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Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	Top Oil/Gas Pay  HD CEMENTING RECORD  DEPTH SET  after recovery of total volume of lo lepth or be for full 24 hours)  Froducing Method (Flow, pump,  Casing Fressure	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	Top Oil/Gas Pay  HD CEMENTING RECORD  DEPTH SET  after recovery of total volume of lo lepth or be for full 24 hours)  Froducing Method (Flow, pump,  Casing Fressure	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  HD CEMENTING RECORD  DEPTH SET  after recovery of total volume of lodepth or be for full 24 hours)  Froducing Method (Flow, pump,  Casing Fressure  Water-Bbls.	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	Top Oil/Gas Pay  HD CEMENTING RECORD  DEPTH SET  after recovery of total volume of lo lepth or be for full 24 hours)  Froducing Method (Flow, pump,  Casing Fressure	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of lo lepth or be for full 24 hours)  Froducing Method (Flow. pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  HD CEMENTING RECORD  DEPTH SET  after recovery of total volume of lodepth or be for full 24 hours)  Froducing Method (Flow, pump,  Casing Fressure  Water-Bbls.	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of the control of the contro	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total valume of ladepth or be for full 24 hours)  Froducing Method (Flow. pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of the control of the contro	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total valume of ladepth or be for full 24 hours)  Froducing Method (Flow. pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of able	Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of lo lepth or be for full 24 hours)  Froducing Method (Flow. pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ERVATION COMMISSION
Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  NCE  I regulations of the Oil Conservation	Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow. pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE	SACKS CEMENT  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of able	Top Oil/Gas Pay  AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of lodepth or be for full 24 hours)  Froducing Method (Flow, pump,  Casing Fressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE	Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ERVATION COMMISSION

District Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. July 1, 1965 (Date)

completed wells.

PY\_ TITLE

(Signature)

Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.