

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 062391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wyatt B #1

9. API Well No.
30-025-01372

10. Field and Pool, or Exploratory Area
Corbin Abo

11. County or Parish, State
**Lea
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Saga Petroleum LLC

3a. Address
415 W. Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**900' FSL & 330' FEL
Sec. 33 (P), T17S, R33E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perms-treat
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reference is made to Non Compliance Issue Order AJM-L86-01 written June 14, 2001 by Hobbs Inspection Office

GIH & tag up on CIBP @ 8651' @ noon - get circ, start drlg on CIBP, drl 3 hrs, made 2', dropped 1', lost circ - but got solid again, ran out of wtr, called for trks (Maclaskey brought 240 bbls 2% KCL) est circ again, but not full returns, lost 260 bbls total - circ hole - LD swivel & single. POOH w/2 stds &

GIH w/2 stds single & swivel & go back to drlg. Drld another 7' to 8572' - decide to look @ bit, not drlg on CIBP, metal back is not cast, but doesn't look like casing cuttings. (Midland office-note in April 1995, shot off stuck tbg @ 8561') Ordered shoe & flat btm mill facet bushing. GIH, cut over w/shoe & milled 8" of tbg, circ hole clean. PU 1 jt w/swivel & SIFN.

PU OS w/30" extension-GIH w/BHA & tbg to fish - work to get on fish, torque up - pull 2 stds, still had torque, thought we had fish - POOH - no fish - clean up grapple & skirt paint to have tattletail - GIH, work 1-1/2 hrs to get over fish - jar 1/2 hr @ 40K over wt - fish started to move up hole - POOH slow w/single line pulling 10K to 40K over wt (50 to 80K), appears to hang on csg collars - hung up @ 7986', had to jar 6 times @ 80K & then let go - no more drag, but POOH - had 3.25' of tbg, SN, 4' perf jt & seal assembly out of a Baker Model pkr - believe pkr is @ 7986' - Continued on back of form

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Bonnie Husband

Signature
Bonnie Husband

Title
Production Analyst

Date
06/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
(ORIG. SGD.) DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approval Subject To Returning Well On Continuous Production And Keeping Well On Continuous Production.

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to a federal agency a false statement or representation in any matter within its jurisdiction.

PU 1-11/16" grapple & spear, xovers, jar, bumper sub, DC's & accelerator sub - GIH, expect to tag up w/pkr @ 7986' - not there, tag up @ 8574' - could not tell if we had speared pkr, had 4 or 5K drag over wt of string. POOH to depth pkr being before @ 7986' - did not feel anything - go back to btm, attempt to feel if we were pulling pkr - POOH - no pkr & spear broken off @ top of grapple. Call for shoe to start milling over pkr on Wednesday AM.

PU 3-3/4" x 4' shoe & DC - GIH w/tbg, tag up on fish (pkr) @ 8583' - start milling - lost circ - called for wt, milled 5 hrs & milled 3.85' - should have milled over Model D pkr - will not push down & attempts to pull up 6-8' w/12K over string wt, then pulls off. Mill appears to be used up - will POOH Thursday & either PU shoe w/extension bowl or J of WP, SDFN.

POOH, slow, dragging 10K over until reach depth 7500', no more drag - had 12" piece tbg that had twisted 3 turns 3" wide & 1 piece tbg approx 3" diameter off a wall. PU new shoe & 1 Jt WP (because not on pkr yet) GIH - tag up on fish & mill & wash down 9-1/2' torquing some w/drag as high as 80K - have tbg stuffed in WP w/friction bite. Pull up to 80K, hang on slips & SIFN. Will work down & up Fri - attempt to decide what to run to grab fish, overshoot & grapple or mill? Open well, worked mill shoe loose, RD swivel, POOH w/shoe & WP, no fish, RH OE, PU 6 Jts, SDFN.

Bled well down, start to dri @ 8586', POOH, changed out shoe, added 3-3/4" WP, 6 DC's & 270 Jts WS, RU swivel, start to dri to 8584'-8588', lift swivel up & SDFN

RU Apollo Perforators WL tk, M&RU DHV International down hole camera. GIH to 1700' - lost vision, had to POOH-camera covered in pipe dope - clean up camera. Pump 50 gals diesel then 50 BW - GIH w/camera - got to btm - can't see. POOH - had thin film of oil or pipe dope on light & lens. Call for 2-drum of xylene. Pump in tbg & follow w/wtr @ 1/2 BPM - pump 28 BW - GIH w/camera - @ end of tbg 8581' fluid was milky - pump 38 BW - still unable to see - POOH above fluid level to ck camera - have picture - POOH w/camera, pump 25 BFW in tbg & 50 BFW in annulus. SIFN. Will attempt to view w/camera Tuesday AM.

Tbg & csg on vac - GIH w/camera - have picture to 8558' - deeper no picture - hook up to tbg, pump FW @ 1/2 BPM - pump total 38 BW. Begin to see better, increase rate to 1 BPM & picture cleared up. Appears that we have begun to mill a silver cut of the csg wall & camera operator said that we have fill 1/2" below that point. Could not see if we still have fish below. Increase rate to 1-1/2 BPM, caused aeration & lost picture - POOH, LD camera, RD DHV - RD Apollo WL. PU 3-3/4" taper mill, 6 DC's, jar & accelerator sub, GIH - stop 26' short of fish @ 8589'.

RU stripper head & swivel. PU 1 Jt & tag fish @ 8586' tbg measurement - start mixing & pumping Magna Fiber in attempt to establish circulation. Start milling, milled 1.40' & stopped milling - no torque - acts like on something that is spinning. POOH, LD tapered mill - PU 3-1/2" impression block & 2 Jts tbg split collar & GIH - tag up on sand line. POOH - have 3-1/4" diameter circle on block - possible top of pkr. PU 3-3/4" shoe & 1 Jt WP, jars, 6 dc's, accelerator sub & tbg & SIFN.

Finish GIH - set down on fish mixing another 4 sx Magna Fiber - Mill down 2' on fish - begin to slip downhole, push down to 8761' n- will not go any deeper, has stopped milling - came within 3' of btm of btm set of perts @ 8734'-8764' - POOH - LD mill shoe, 1 Jt WP. Mill shoe was worn out, no wtr getting into it, all going into perts. Did not have anything caught in shoe or WP, SDFN.

M&RU Computalog - GIH log 1000' CNL, GR, CCL from 8650'-7850' (correlate CCL to Schlumberger log dated 1-2-61) - POOH - GIH & set CIBP @ 8614' tag plug, POOH - RU Gandy kill truck, load & test csg to 1000 psi, held for 15 mins - ok. Release press - RU csg gun & GIH, correlate & perf 3 JSPF @ 8596', 8598', 8606'. Pull up & perf 8570', 8573', 8575' - did not appear to perf. POOH, PU 2nd gun & GIH, attempt to perf 8540', 8552', 8554', shot ok, but 8575', 8573', 8570' did not shoot. POOH, redress gun & GIH & perf 8570', 8573', 8575' - POOH, LD guns RD WL truck & SIFN.

PU 4-1/2" Arrowset II treating pkr - 5000 psi, SN & GIH w/end of pkr @ 8694'. Spot 1 bbl acid across perts, PUH & set pkr @ 8529', reverse 10 bbls into tbg, set pkr w/15,000# compression - start breakdown - will not breakdown @ 5000#, attempt from 10:30 AM till 1:00 PM - Release pkr & GIH to 8601' - spot 1 more bbl acid across perts - PUH & set pkr @ 8529', start breakdown again @ 5000# - bled back to 4100#. 5 to 6 mins until 5:15 PM, leave 5000# on tbg & acid & SDFN.

TP 4600# - open up, begin to breakdwn @ 5000# - still as tight as yesterday - received permission from office to go to 7000# - press backside to 1000#, left 7000# on 20 mins - begin taking acid @ .4 BPM - releases press, open bypass on pkr - pump acid to pkr - close bypass, press backside to 1000# - press tbg to 7000# - 9-1/2 mins broke to 2600#, increase rate to 4200# @ 4.5 BPM, 4100# @ 4.8 BPM - 4000# @ 5.2 BPM, put acid away. ISIP 0 went on vac. RD Cudd acid trks & wtr transport - RU to swab. IFL 6000' - swab 11 bbls, start oil cut on 8th run 5 - 6% - 1st gauge hr another 11 bbls FL @ 6200' - 2nd hr - 13 bbls - FL @ 6400' - 3rd hr - 6 bbls - SD. Swab cups only lasting 2 runs, chunking apart. SD till replace wire cups Thursday - too much debris. Total 38 bbls wtr - 3 bbls oil, total fluid 41 bbls. Total load 35 bbls acid & 33 bbls wtr. 27 **BTLTR**.

Drlg tbg, GIH w/swab IFL @ 5900', 700' of fill in 15 hrs,

1st run all oil

1st hr - 10 bbls - 8% oil cut - FL @ 6600'

2nd hr - 15 bbls - 6% oil cut - FL @ 6600'

3rd hr - 16 bbls - 6% oil cut - FL @ 6600'

4th hr - 14 bbls - 6% oil cut - FL @ 6600'

5th hr - 13 bbls - 5% oil cut - FL @ 6600'

6th hr - 13 bbls - 6% oil cur - FL @ 6600'

7th hr - 4 bbls - 1 swab run

85 bbls total. LD swab - release pkr - PU 3 jts & GIH w/pkr to 8609', set pkr - MI&RU & MI&RU Maclaskey wtr - hook up to & load tbg - press test CIBP TO 7000 psi for 20 mins - release press & RD Petroplex & Maclaskey - release pkr - begin to POOH - pull 28 stds & SIFN. Will continue to POOH Thursday & PU sand line chisel point bailer to knock out CIBP

Finish POOH - PU 3-1/8" chisel btm WL bailer - GIH on sand line, tag up on CIBP @ 8614' - hit CIBP 18 times w/bailer - started to move down hole - beat CIBP to 8760' on top of other junk - POOH & LD 3-1/8" chisel btm bailer. MI&RU Computalog - GIH w/4-1/2" CIBP - correlate to CCL dated 6-09-01. Set CIBP @ 8640' - tag plug - POOH & LD WL, RD & MO Computalog - PU SN & GIH w/tbg to 8529'. RU to swab & SDFN. 27 **BTLTR**.

6-16-01 TP 0 - GIH begin swabbing, IFL 6000'-600' lwr than when only upper perms were open. Make 2 swab runs/hr

1st run -(1st hr) - fluid 12 - 0% oil cut - 12% BS&W - 6600' FL

2nd run 0% oil cut - 12% BS&W - 6600' FL

3rd run (2nd hr) - fluid 7 - 0% oil cut - 25% BS&W - 7600' FL

4th run 0% oil cut - 20% BS&W - 7700' FL

5th run (3rd hr) - fluid 7 - 0% oil cut - 20% BS&W - 7700' FL

6th run 0% oil cut - 18% BS&W - 7800' FL

7th run (4th hr) - fluid 8 - trace? oil cut - 8% BS&W - 7800' FL

8th run 3 0% - oil cut - 2% BS&W - 7800' FL

Shut dwn for safety mtg & SD for weekend, will run CIBP Monday.

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Intent to add Upper Abo perms & acidize Upper & Middle Abo perms
 Drl out CIBP set @ 8561' by Oxy in April - 1995. Circ well w/tbg-csg annulus plus tbg vol of 2% KCL wtr. Perf 3 holes @ each interval 8606', 8598', 8596', 8575', 8573', 8570', 8554', 8552' & 8546'. Initially set RBP @ 8614', set pkr @ 8610', press test RBP to 500 psi, release pkr & pump & spot to the btm of pkr 250 gals 15% NEFE acid, pull up hole & set pkr @ 8520' w/TIW valve closed on tbg, pump & break dwn new perms 8546' - 8606' & displace acid w/2% KCL. Release pkr & pump 10 bbls 2% KCL dwn annulus to wash any acid from behind pkr. Record ISIP & 15 min SITP, bleed press dwn, PU swab & swab tbg dwn - recovering tbg flush capacity + 6 bbls acid displaced. Release pkr & GIH, retrieve & release RBP & continue GIH & reset RBP @ 8540', POOH w/pkr & reset pkr @ 8500'. Treat Abo perms 8546' - 8635' w/10,000 gals 28% HCl SXE dwn 2-3/8" tbg @ AIR 5 BPM, displace SXE treatment w/tbg capacity + 5 bbls 2% KCL. Release pkr, GIH, retrieve RBP, release & POOH w/tbg, pkr & RBP, & GIH w/2-3/8" tbg w/BPMA & TA set above 8540' w/SN @ 8600'.

APPROVED
 JUN 22 2001
 GARY GOURLEY
 PETROLEUM ENGINEER
 Title: Production Analyst
 Date: 06/18/2001

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
Bonnie Husband

Signature

Bonnie Husband

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Office		

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)