

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC062391
2. Name of Operator Saga Petroleum LLC		6. If Indian, Allottee or Tribe Name
3a. Address 415 W Wall, Suite 1900, Midland, TX 79701	3b. Phone No. (include area code) (915)684-4293	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1700' FWL Sec 34 (N) T17S, R33E		8. Well Name and No. Wyatt "B" Fed #4
		9. API Well No. 30-025-01405
		10. Field and Pool, or Exploratory Area Corbin Abo
		11. County or Parish, State Lea NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-08-2002 RU PU, test CIBP @ 8600' to 500 psi, held ok. RU WL truck. RIH w/gauge ring to 4200', ok. RIH w/CBL, pull from 4200'-3700', good cmt. Perf 3996', 99', 4003', 11', 13', 23', 26', 30', 32 & 4039' w/2 JSPF. RD WL. RIH w/4-1/2" pkr, PU WS, left pkr swinging

8-09 Finished RIH w/4-1/2" model R pkr & tbg to 4050'. Spot 2 bbls acid across perfs 3996'-4039'. Pull pkr to 3902'. Reverse circ 10 bbls back into tbg. Set pkr. Broke perfs @ 1500 psi. Acidize perfs w/1000 gal 7-1/2% NEFE HCL @ avg rate 3.8 BPM, a g press 2000 psi. Balled out perfs w/33 balls on perfs. Flush w/2% KCL. ISIP 1200 psi, 5 mins 913 psi, 10 mins 697 psi, 15 mins 498 psi. FL @ surface. Swabbed 15 BLW - FL @ SN, SD 2 hrs - had 200' fluid entry, no oil & no gas.

8-10 SITP 20 psi, RIH w/swab, had 400' fluid entry in 14 hrs, swabbed to SN w/1 run, no oil & no gas. Wait 3 hrs, no fluid entry, wait another 3 hrs, 100' entry

Continued on back

Original forms to Roswell w/copy to Hobbs BLM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bonnie Husband		Title Production Analyst
Signature <i>Bonnie Husband</i>		Date 08/19/2002

ACCEPTED FOR RECORDS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID F. GLASS AUG 28 2002	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SCS G W

- 8-13 SITP 15 psi, Had 500' fluid entry over weekend. Release pkr & POOH. RU Arrowset 1 & 2-7/8" tbg & RH to 3904'. Broke circ, set pkr @ 3904'. Change out BOP rams. Test pkr & annulus to 500 psi, swab well to SN.
- 8-14 RU Schlumberger, frac dwn 2-7/8" tbg w/39,000# 16/30 Brady Sd & 470 bbls cross-linked gelled wtr. @ avg rate 20 BPM, avg press 4000 psi. Flush to top perf. ISIP 2191 psi, 5 mins SI 1907 psi, 10 mins 1802 psi, 15 mins 1721 psi. RD Schlumberger & SDON
- 8-15 SITP vac, IFL 2900', RU & RH w/swab, swab well dwn to frac tank, 300' entry every hr, swabbed 10 hrs, recovered total 39 bbls fluid. FFL 3900', no oil or gas show. 437 BLWTR
- 8-16 SITP 60 psi, IFL 3100', release pkr, POOH & LD WS. RH w/2-3/8", POOH & LD 2-3/8" tbg. 437 BLWTR
- 8-17 Moving pumping equip to lease 437 BLWTR