

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

SCORES G	AREA 640 A TE WELL C	CRES ORRECTLY				• .	
• • • • • • • • • • • • • • • • • • • •	ulf Pro	ducing Com	pany	••••••	Sa	Ate "F"	***************************************
l No	5	(Company or Ope		1/ of Sec. 30	,) T	17-8 R	33-E NM
11 140		-					•
0						feet from	
						leet from	
		•				January 8.	
			•		•		,
	-					***************************************	
_	_	at Top of Tubir	_	<u> </u>	The inf	ormation given is to	be kept confidential i
			·				
				IL SANDS OR 2			
-						to	
-						to	
3, from		\$	·o	No. 6	, from	to	
			IMPO	RTANT WATER	SANDS		
lude data	on rate of	water inflow and	l elevation to which	water rose in ho	e.		
1, from			to	.,,		feet.	
2, from			to			feet	
3, from		•••••	to		••••	feet.	
4, from			to		*	feet	
	1	1		CASING RECO			1
SIZE	WEIG PER I			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8	24	New		Rector	None	Nene	Surface
1/2	14	Used	4564	Larkin	None	None	Production
IZE OF	SIZE OF	WHERE	MUDDING No. SACKS	AND CEMENT	ING RECORD	MUD	AMOUNT
HOLE	CASING	SET	OF CEMENT	METHOD USED	G	RAVITY	AMOUNT OF MUD USED
		-					
2 🛊	8 5/8	300 45 gel	T		į.	I	
2 🛊	8 5/8	300 43 gal 300 CF Sta 100 neat	T				

TOORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Was oil; 1				<u> </u>								
Put to Producting	Cable tools	were use	ed from	f	eet to		feet, and	i from	· · · · · · · · · · · · · · · · · · ·	feet to	• • • • • • • • • • • • • • • • • • • •	feet.
OIL WELL: The production during the first 24 hours was barrels of liquid of which 55 % was oil; 1 % was emulsion; A3 % water; and 1 % was sediment. A1 Gravity. 27.0 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels liquid Hydrocarbon. Shut in Pressure. Ibs. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE) Southeastern New Mexico T. Anhy 1439 (* 2626) T. Devonian T. Ojo Alamo T. Salt 1550 (* 2455) T. Silurian T. Kirtland-Frutland T. Yates Could not plok T. Simpson T. Fictured Cliffs. T. Yates Could not plok T. Simpson T. Fictured Cliffs. T. Queen 3829 (* 285) T. Ellenburger T. Poin Lookout. T. Grayburg 4213 (- 98) T. Gr. Wash T. Mancos T. Grorieta T. T. Johata T. T. Glorieta T. T. Morrison T. T. T. Morrison T. T. T. T. Morrison T.		-				PRODUCT	ION					
OIL WELL: The production during the first 24 hours was. was oil; 1	Put to Prod	lucing	Janua	ry 25,		₁₉ 56						
Caravity 27.0 27.0 32.0 32.9 4.26.6 T. Silurian T. Mancos T. Granite T. Mancos T. Mancos T. Granite T. Mancos T. Manco		_			4 haven aven	64		bann.	ala of liou	id of which	55	C/2
GAS WELL: The production during the first 24 hours was. M.C.F. plus. barrels liquid Hydrocarbon. Shut in Pressure. libs. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE) Southeastern New Mexico T. Anhy. 1489 (+ 2626) T. Devonian. T. Ojo Alamo. T. Anhy. 1299 (+ 2626) T. Silurian. T. Kirtland-Fruitland. B. Salt. 1959 (+ 1433) T. Montoya. T. Farmington. T. Pictured Cliffs. T. Yates. Could not plok. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. Genild not plok. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. Genild not plok. T. Simpson. T. Pictured Cliffs. T. Grayburg. 4212 (- 98) T. Gravite. T. Montoya. T. Mancos. T. San Andres. 4577 (- 462) T. Gravite. T. Dakota. T. Glorieta. T. T. Morrison. T. Dakota. T. Tubbs. T. T. T. T. T. T. Penn. T.	OIL WELI		_	:								
Cas well: The production during the first 24 hours was. M.C.F. plus. barrels		was	oil;	% v	vas emulsion;		5	% water;	and	 %	was sedi	ment. A.P.I.
Length of Time Shut in Pressure		Gra	vi ty	37.0								
Length of Time Shut in Pressure	GAS WELL	L: The	production	during the first 2	4 hours was		M	I.C.F. plu	S			barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)	0.10		-					•				
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)												
T. Anhy 1489 4 2626 T. Devonian T. Ojo Alamo T. Ojo Alamo T. Sitriland-Fruitland T. Farmington T. Fictured Cliffs T. Simpson T. Fictured Cliffs T. Mekce T. Mencice T. Dakota T. T. Dakota T. T. Dakota T. T. Morrison T. T. Morrison T. T. Morrison T. T. T. Morrison T. T. T. T. T. T. T. T	Length of	Time Sh	ut in		***************************************							
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	January 26, 1956 (Date)
Company or Operator Texas Gulf Producing Company	Address P.O. Bex 1764, Midland, Texas
Company or Operator Texas Gulf Producing Company Name South	Position or Title Betroleum Ragineer