

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-01513
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-0365
7. Lease Name or Unit Agreement Name	NEW MEX - B
8. Well No.	1
9. Pool name or Wildcat	MALJAMAR GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter <u>H</u> : <u>1977'</u> Feet From The <u>FNL</u> Line and <u>661'</u> Feet From The <u>FEL</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4150' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>PLUG & ABANDON WELL</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/26/97 PROPOSED PLUGGING PROCEDURE:

- MIRU SIERRA WS, TST 2-3/8" TBG T/300 PSI, LD RODS & PMP, NU CLASS I BOP, PULL TBG (TALLY) & STD BK IN DERRICK, GIH W/5-1/2" CIBP & PROD TBG & SET CIBP @ 4300', CIRC 5-1/2" & 8-5/8" CSG W/9.5 PPG MUD-LADEN FL.
- SPOT PLUG #1 (25 SX CMT) 4300-4100', COVERS SA & GB.
SPOT PLUG #2 (25 SX CMT) 3168-3068', COVERS 7 RIVERS.
SPOT PLUG #3 (50 SX CMT) 2795-2450', COVERS YATES & STUB END OF 5-1/2" CSG.
SPOT PLUG #4 (35 SX CMT) 1575-1475', COVERS SALT TOP.
SPOT PLUG #5 (35 SX CMT) 100 - 3'.
- CUT OFF CSG 3' BELOW GL, INSTALL MONUMENT MARKER, PERFORM RECLAMATION WK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 06/26/97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 7 1 97

CONDITIONS OF APPROVAL, IF ANY: _____

JC