

OCC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil  well    gas  well    other  WIW

2. NAME OF OPERATOR  
Mobil Oil Corporation

3. ADDRESS OF OPERATOR Houston, Texas 77046  
Three Greenway Plaza East, Suite 800

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit C, 330' FNL, 2310' FWL  
AT TOP PROD. INTERVAL: 4327-4346  
AT TOTAL DEPTH: 4374

5. LEASE  
New Mexico 04591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
E. K. Queen Unit Tr. 6

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
E. K. Yates 7/Rivers Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T-18S, R-33E

12. COUNTY OR PARISH    13. STATE  
Lea    New Mexico

14. API NO.  
3002501642

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3922 Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11/2/77. MIRU csg pullers.
- 11/5/77. POH w/2 3/8 tbg & LD DC's, set 5 1/2" CIBP on WL @ 3732, spot 80x Class H cmt 3732 to calc top of 3032.
- 11/9/77. Sqz cmt below ret<sup>at 1100'</sup> w/200x Class H cmt & spot 14x cmt on top of ret. Calc. top of cmt @ 1470.
- 11/10/77. Tag top of cmt @ 1327 w/WL & shot off csg @ 418, spot 70x Class H cmt plug, calc. top of cmt @ 188, LD tbg & spot 10x Class H cmt plug @ surf. inst 4" P&A marker, rel Baker WS @ 5 PM 11/9/77, Well P & A.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. R. Baum TITLE Authorized Agent DATE 11/17/77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
JAN 16 1979  
*[Signature]*  
ACTING DISTRICT ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM TO REPORT ON THE ABANDONMENT OF A WELL OR TO REPORT ON THE ABANDONMENT OF A WELL WHICH IS BEING ABANDONED IN ACCORDANCE WITH THE PROVISIONS OF THE FEDERAL OIL AND GAS CONSERVATION ACT.

1. NAME OF OPERATOR  
Model Oil Corporation

2. ADDRESS OF OPERATOR  
Houston, Texas 77042

3. LOCATION OF WELL (REPORT LOCATION CLEARLY, SEE SPACE 17)  
Three Gateway Plaza West, Suite 801

4. AT SURFACE: HOLE O. 230' DIA. 2310' DIA.  
AT TOP PROD. INTERVAL: 4327-4348  
AT TOTAL DEPTH: 4394

18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
  - FRACTURE TREAT
  - SHOOT OR ACIDIZE
  - REPAIR WELL
  - PULL OR ALTER CASING
  - MULTIPLE COMPLETE
  - CHANGE ZONES
  - ABANDON\*
- (Check)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Specify state all parts of well including estimated date of starting any proposed work. If well is directionally drilled, measured and true vertical depths for all parts and zones pertinent to the work.)

11/2/77. 2 1/2" casing pullers.

11/2/77. 2 1/2" casing pullers. 3732 to calc top of 3032.

11/9/77. 2 1/2" casing pullers. 3732 to calc top of 3032.

11/10/77. Top top of calc @ 1827 W.M.E. & shot off cas @ 412. Calc. top of cas @ 188. ID top @ spot 10x Class H. BSA marker, well Baker 22 @ 2 PM 11/9/77, well 11/9/77.

Subsurface Safety Valve Metering Type

18. I hereby certify that the foregoing is true and correct.

Signature: *[Signature]*  
Title: Authorized Agent

APPROVE BY: \_\_\_\_\_  
DATE: \_\_\_\_\_

(Print name for Federal or State office use)

Instructions

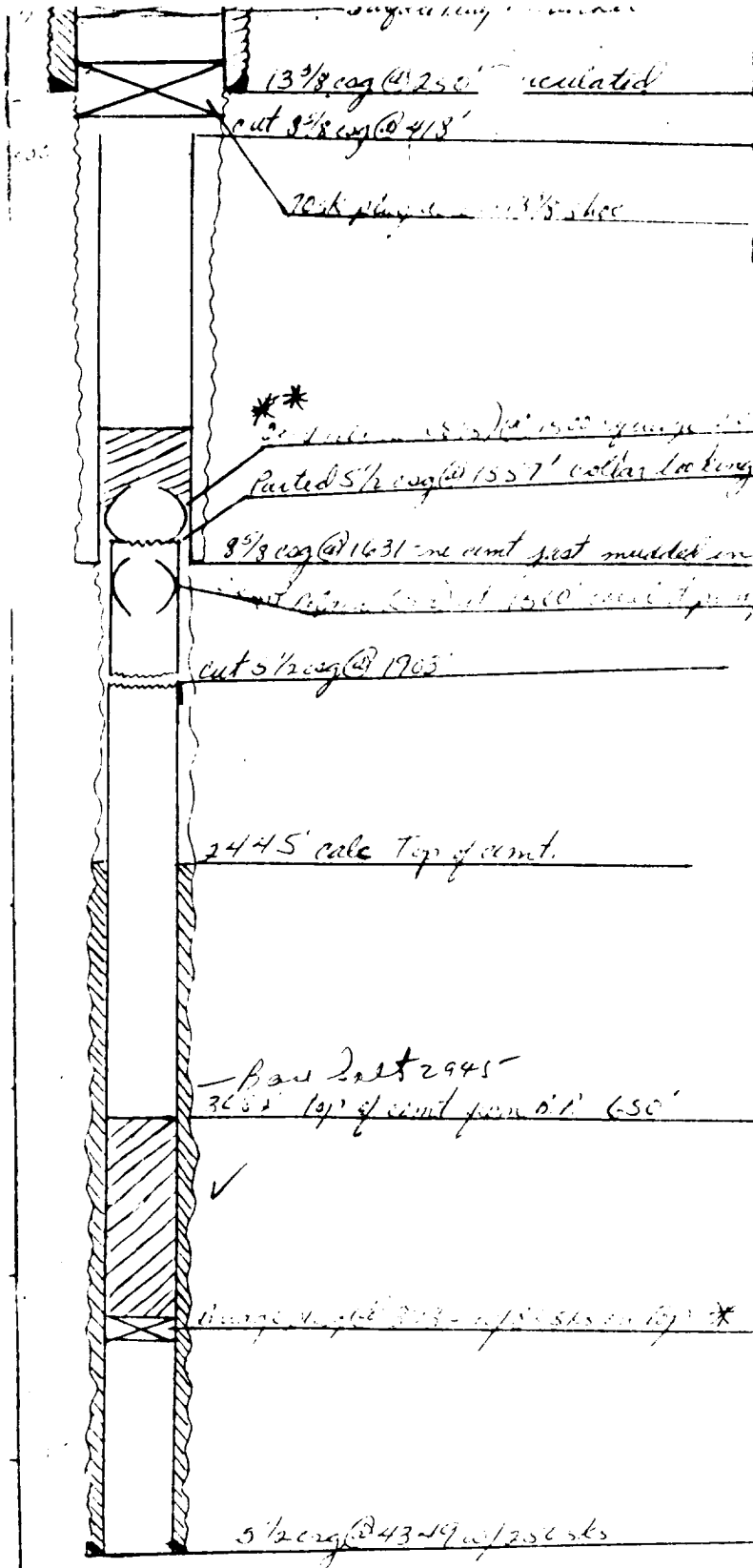
General: This form is designed to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Sec. 24 T. 18 S. R. 33  
 Operator Wm L. O'Connell  
 Well No. 26 (next to well #2)  
 Lease No. \_\_\_\_\_  
 Who by \_\_\_\_\_  
 Date \_\_\_\_\_



T.D.  
 Tools  
 Hole sizes  
 Casing & fill-up  
 Type mud in hole  
 Min. mud 250 gal/bbl  
 Geologic tops  
 Surface water  
 Other water  
 Porous & lost circ. zones  
 Oil & Gas shows  
 DST's  
 Marker with identification  
 Pits with fluids must be for  
 Await surface restoration w/  
 approval in writing

Depths	Min. Plug
Above 5,000'	100'
5,000-10,000	150'
Below 10,000	200'

\*\* at this point we squeezed  
 2 ccs at 135 gals at 600 p  
 pulled out of slamm + left  
 14 x 5 on top. Triggered cement  
 set top at 1327'

\* Below BP - left on well  
 (shelly) packs  
 at 3500'

from log 11-9-77  
 about 9:00 am