NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS OF

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Delfern Oil Company, 1706 Fourteenth Street, Lubbock, Texas

This is a Report of: (Check appropriate block) Beginning Drilling Operations		Derrein OII Cour	(Ad	dress)	orrae	ا ونا	Ludo	OCK I	exas			· · · · · · · · · · · · · · · · · · ·
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Beginning Drilling Operations Plugging Tother Detailed account of work done, nature and quantity of materials used and results obta On 11-21-57 the 5-1/2" oil string casing was set at 1,665' RDB measurements and cemented with 200 sacks of regular cement, Bumped plug with 1200# pressure. Held 500 PSI on casing and waited on cement for 21 hours. Drilled out cement plug with cable tools and tested casing two hours for water shut off. Casing tested 0.K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Delfern Oil Company OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Title	DATE V	WORK PERFORMED	11-24-57	F	OOL	1	Vacui	m Poo	1			
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