



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Wood River Oil and Ref. Co. Inc. (Company or Operator) State Bridges (Lease)
Well No. 1, in SW 1/4 of SW 1/4 of Sec. 3, T. 17 South, R. 34 West, NMPM.
Pool, Lea County.
Well is 660 feet from South line and 1980 feet from West line
of Section 3. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced 4-28, 1957. Drilling was Completed 6-1, 1957.
Name of Drilling Contractor S. P. Yates
Address Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 4063.1. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4695 to 4717. No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	N	323	Howco Guide Shoe			
5 1/2	14	N	4695	Howco Float and Guide Shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4	8 5/8	323	275	Circulated	35 Viscosity 9 plus	30 Magogell 2 Lime 55 Salt Cell
7 7/8	5 1/2	4695	125			300 Salt

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frased 6-3-57 with 4000 lbs sand. 40,000 gallons oil 1000 gallons Acid
When fraced the acid formed an emulsion block. Used cable-tools for
25 days trying to dissolve block. Moved tools off. Waited on orders
untill 9-1-57 to run rods and tubing. Put on pump 9-12-57
Result of Production Stimulation Formed emulsion block. Well Making approximately
20 bbls. daily.
Depth Cleaned Out 4717

