



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1955 DISTRICT OFFICE 500

7 11 AM 10:16

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**S. P. Yates**

(Company or Operator)

**Gulf-Angle State**

(Lease)

Well No. **3**, in **NW** ¼ of **NE** ¼, of Sec. **11**, T. **17S**, R. **34E**, NMPM.

**Vacuum**

Pool,

**Los**

County.

Well is **1650** feet from **East** line and **990** feet from **North** line

of Section **11**. If State Land the Oil and Gas Lease No. is **E-580**.

Drilling Commenced **7-30-55**, 19..... Drilling was Completed **8-20-55**, 19.....

Name of Drilling Contractor **Own tools**

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19.....

OIL SANDS OR ZONES

No. 1, from **4695'** to **4720'** No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8-5/8"</b>	<b>24#</b>	<b>New</b>	<b>327</b>	<b>Reg.</b>			<b>Surface</b>
<b>5-1/2"</b>	<b>15.5#</b>	<b>New</b>	<b>4675</b>	<b>float</b>			<b>Prod. String</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12-3/4"</b>	<b>8-5/8"</b>	<b>327</b>	<b>135</b>	<b>Halliburton</b>		
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>4675</b>	<b>250</b>	<b>Halliburton</b>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....  
.....  
.....  
**Well not treated**

Result of Production Stimulation.....

..... Depth Cleaned Out.....

**CORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet  
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

**PRODUCTION**

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

- |                    |                     |                            |
|--------------------|---------------------|----------------------------|
| T. Anhy.....       | T. Devonian.....    | T. Ojo Alamo.....          |
| T. Salt.....       | T. Silurian.....    | T. Kirtland-Fruitland..... |
| B. Salt.....       | T. Montoya.....     | T. Farmington.....         |
| T. Yates.....      | T. Simpson.....     | T. Pictured Cliffs.....    |
| T. 7 Rivers.....   | T. McKee.....       | T. Menefee.....            |
| T. Queen.....      | T. Ellenburger..... | T. Point Lookout.....      |
| T. Grayburg.....   | T. Gr. Wash.....    | T. Mancos.....             |
| T. San Andres..... | T. Granite.....     | T. Dakota.....             |
| T. Glorieta.....   | T. ....             | T. Morrison.....           |
| T. Drinkard.....   | T. ....             | T. Penn.....               |
| T. Tubbs.....      | T. ....             | T. ....                    |
| T. Abo.....        | T. ....             | T. ....                    |
| T. Penn.....       | T. ....             | T. ....                    |
| T. Miss.....       | T. ....             | T. ....                    |

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100		Red bed				
100	1017		Red bed, Anhy.				
1017	1021		Anhy. salt, red bed				
1021	1120		Anhy. salt				
1120	1200		Anhy. Gyp				
1200	1260		lime				
1260	1470		lime				
1470	1510		lime				
1510	1600		lime				
1600	1670		lime				
1670	1700		lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....  
 Name.....  
 Address.....  
 Position or Title.....