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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
210

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUS BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
--

8. Farm or Lease Name
State Bridges "B"

2. Name of Operator
Marathon Oil Company

9. Well No.
1

3. Address of Operator
Box 220 Hobbs, N. M.

10. Field and Pool, or Wildcat
Vacuum Queen

4. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **north** LINE AND **660** FEET FROM



THE **west** LINE OF SEC. **12** TWP. **17S** RGE. **34E** NMPM

12. County
Lea

15. Date Spudded - 16. Date T.D. Reached - 17. Date Compl. (Ready to Prod.) **9-9-65**

18. Elevations (DF, RKB, RT, GR, etc.) **4031' GR** 19. Elev. Casinghead **4032'**

20. Total Depth **4823'** 21. Plug Back T.D. **3995'** 22. If Multiple Compl., How Many **Single**

23. Intervals Drilled By **Rotary Tools** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3890 - 3918 Queen Sand

25. Was Directional Survey Made
--

26. Type Electric and Other Logs Run
--

27. Was Well Cored
--

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change from original well record					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2-3/8"	3816'	3660'

31. Perforation Record (Interval, size and number)
3890 - 3918' (56 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3890 - 3918'	1000 Gal. BDA acid followed by 20,000 gal WF-30 - 32,500# sand treatment

33. PRODUCTION

Date First Production **9-9-65** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut in**

Date of Test **9-9-65** Hours Tested **4** Choke Size **various** Prod'n. For Test Period **AOFP 2167** Oil - Bbl. ***** Gas - MCF **0** Water - Bbl. **-** Gas - Oil Ratio **-**

Flow Tubing Press. **657 to 1698#** Casing Pressure **-** Calculated 24-Hour Rate **AOFP 2167** Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Shut in** Test Witnessed By **B. B. Kennedy**

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Area Supt.** DATE **9-20-65**

