

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1306

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **0** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **1** TOWNSHIP **18-S** RANGE **34-E** NMPM.

7. Unit Agreement Name
Vacuum Grayburg San Andres Unit

8. Farm or Lease Name
Vacuum Grayburg San Andres Unit

9. Well No.
12

10. Field and Pool or Wildcat
Vacuum Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3997' (DF)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up. Pull rods & pump. Install BOP. Pull tubing.
- Clean out to 4690' (TD). Log well. Set pkr. @ 3959'.
- Spot 1000 gal 15% NE Acid in open-hole 4074-4664. Follow w/1000 gal. 15% NE Acid. Flush w/20 Bbls. KCL water.
- Set pkr. @ 3975'. Frac open-hole 4074-4600 w/40,000 gal. gel water, 37,800# 20/40 sand & 4725' 10/20 sand in 3-stages using 700# Benzoic Acid Flakes & 1600# Rock Salt.
- Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A L Conroy* TITLE Asst. Dist. Supt. DATE 1-29-79

APPROVED BY Jerry Sexton TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY Dist 1, Supv