

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02275
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 1189
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	8
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4007' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Pull rods and pump. Install BOP.
- Unseat tubing anchor. Tag fill. TOH w/ tubing. GIH with bit and bailer and clean out to PBTD @ 4647'. Flush hole clean and POH.
- Fill casing with ~ 1,800# 20/40 sand from TD to +/- 4550'. Tag with sand line.
- GIH with 5-1/2" packer and 250' tail pipe. Test tubing to 9000 psi. Set packer @ 4150' and load backside with fresh water.
- Fracture open hole 4400' - 4550' w/ 73,000 gallons 40# YF-40 Gel, 216,000# 16/30 Ottawa sand and 60,000# 16/30 Resin Coated sand.
- SI for 24 to 36 hours to set sand.
- Swab back load. Release packer and POH with frac tubing. TIH with bit and reverse unit and clean hole to 4647'.
- Run production equipment with Cavins sand filter and place well on test.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 8/5/96

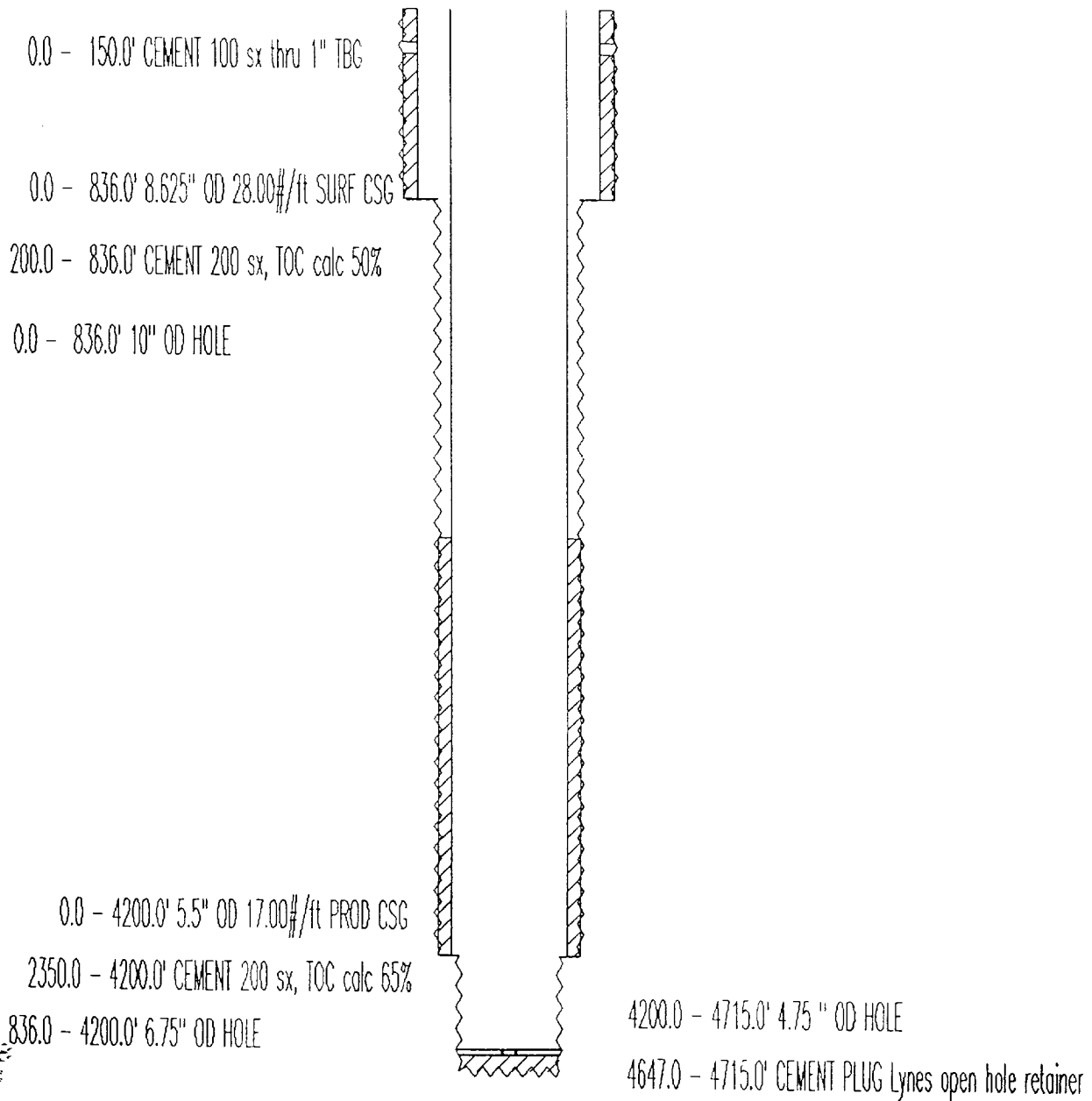
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Robert T. McNaughton TITLE Prod. Engineer DATE 8/5/96

CONDITIONS OF APPROVAL, IF ANY:

TEXACO E&P INC
VACUUM GBSA UNIT No. 8
API# 30 025 02275



660 FSL & 1980 FEL
SEC 2, T4N 18 S, RANGE 34 E
ELEVATION: 4007 GR
COMPLETION DATE: 01-31-42

COMPLETION INTERVAL: 4200 - 4715 (GBSA)
Former Texaco New Mexico "AC" State No. 5