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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State B-11468	
7. Unit Agreement Name	
West Vacuum Unit	
8. Farm or Lease Name	
West Vacuum Unit	
9. Well No.	
42	
10. Field and Pool, or Wildcat	
Vacuum	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injection Well
2. Name of Operator		
TEXACO Inc.		
3. Address of Operator		
P. O. Box 728 - Hobbs, New Mexico		
4. Location of Well		
UNIT LETTER A, 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 18-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
4041' (GL)		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well to convert to water injection well:

1. Pull rods and tubing.
2. Clean well out to the depth of 4728'.
3. Ran GR/N & Caliper logs.
4. Ran 2-3/8" OD plastic coated tubing w/packer and set packer @ 4368'.
5. Connect injection line, effective date 7:00 AM January 31, 1968

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.E. Morgan</u>	TITLE Asst. District Superintendent	DATE February 2, 1968
APPROVED BY <u>John W. Runyan</u>	TITLE	DATE FEB 5 1968
CONDITIONS OF APPROVAL, IF ANY:		