

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 11-27-62
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. New Mexico State BO, Well No. 5, in. SW 1/4 NE 1/4,
 (Company or Operator) (Lease)

G, Sec. 12, T. 18-S, R. 34-E, NMPM, Vacuum Abo Pool
 Unit Letter

Lea County. Date Spudded 10-11-62 Date Well Completed: 11-26-62
 Date Drilling Completed 11-18-62

Please indicate location:

Elevation 3988 DF Total Depth 9070 FHTD 9032

Top Oil/Gas Pay 8361 Name of Prod. Form. Abo

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

PRODUCING INTERVAL - 8786, 8808, 8846, 8872

Perforations 8621, 8631, 8647, 8680, 8711, 8719, 8726, 8736, 8764, 8774, 8778, /

Open Hole - Depth 9055 Depth Casing Shoe 8585
 Tubing

OIL WELL TEST -

Natural Prod. Test: 151 bbls. oil, none bbls water in 12 hrs, 30 min. Choke Size 16/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

2310 PNL, 1650 FEL

Tubing, Casing and Cementing Record

Size	Feet	Sex
13-3/8	292	325
8 -5/8	3375	600
4-1/2	9055	1150
2	8574	-

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Placed 1600 gals. acid over perf. Pumped 15,100 gals acid down hole w/AIR of 3.4 w/ball sealers, released sealers and pumped in 3300 gals acid w/AIR of 9.5

Casing Press. - Tubing Press. 425 Date first new oil run to tanks 11-26-62

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks: Deviation tests attached EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Humble Oil & Refining Company

ORIGINAL
 SIGNED: E. S. DAVIS

By: _____
 (Signature)

Title: Agent

Send Communications regarding well to:

Humble Oil & Refining Company

Name: _____

P. O. Box 2347, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____