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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E 6504**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name<br><b>Vacuum Abo Unit</b>         |
| 2. Name of Operator<br><b>Phillips Petroleum Company</b>  | 8. Farm or Lease Name<br><b>Btry #1</b>                  |
| 3. Address of Operator<br><b>Room 711, Phillips Bldg., Odessa, Texas 79760</b>  | 9. Well No.<br><b>2</b>                                  |
| 4. Location of Well<br>UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM<br>THE <b>west</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> N.M.P.M. | 10. Field and Pool, or Wildcat<br><b>Vacuum Abo Reef</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3961' GR, 3972' RKB</b>   | 12. County<br><b>Lea</b>                                 |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                                |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/>                 | OTHER <input type="checkbox"/>                       |
| PLUG AND ABANDON <input type="checkbox"/>      | ALTERING CASING <input type="checkbox"/>             |
| CHANGE PLANS <input type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/>        |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-72: MI Permian ws company unit. Pulled tbg & pkr. Dumped 10 ~~sq~~ sand in hole.

2-8-72: CO sand 8840-8935'.

2-9-72: Howco plugged back f/8935' to 8858' with Hydromite.

2-10-72: Set 2-3/8" tbg at 8737', Baker model R packer at 8684'. Swabbed and flow tested well.

2-11-72: Runco treated down tbg through casing perforations 8760-8838', Abo formation, with 1000 gals 15% acid, flushed w/36 BO. Max press 1500#, min 300#, ISDP 300#, 1 min, SIP - O#. AIR 4BPM.

2-12-72: Swabbed and tested well. Released ws'unit.

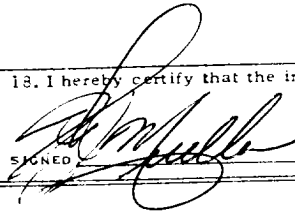
2-13/28-72: Test evaluating.

2-29-72: MI ws unit.

3-1-72: Schlumberger ran GR correlation log, perforated 4-1/2" csg w/2 Hyperjet shots/ft., from 8668-74', 8788-96', total 12 feet, 24 holes. Set 2-3/8" tbg CE at 8737', Baker model R packer at 8664'. Swabbed and tested well.

4-13/16-72: Installed pumping equipment, tested well. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **W. J. Mueller** TITLE **Senior Reservoir Engineer** DATE **May 9, 1972**

APPROVED BY **Joe D. Ramey** TITLE \_\_\_\_\_ DATE **MAY 15 1972**  
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 12 1972

U.S. CONSERVATION COMM.

HOUSE, N. H.