

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1113

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Warn State A/C 2
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well: UNIT LETTER M, 913.4 FEET FROM THE West LINE AND 330 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) GL 3979'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Add perfs. & acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8771'. PBDT 8737'. Spotted 350 gal. 15% acid from 8663-8310'. Perforated 5-1/2" casing in Abo zone at 8636,48,50,63,67,83,90,97,99, & 8702' w/1 JSPF (10 holes).

Treated perfs. 8636-8702' w/2000 gal. 15% acid.

Perforated 5-1/2" casing from 8524,20,18,12,10,7, 8500, 8485,83,79,76,67,62,58, 8454,49,46,34,32, & 8423' w/1 JSPF (20 holes).

Treated perfs. from 8423-8524' w/5000 gal. 15% acid.

This workover, consisting of adding perforations above and below the existing perforations in the Abo Reef and acidizing these perforations, resulted in a producing rate of 30 BOPD and 7 BWPD. Production prior to workover was 25 BOPD and 0 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl Hill Jr. TITLE Area Supt. DATE 8-26-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 4 DATE SEP 1 1971

CONDITIONS OF APPROVAL, IF ANY: