

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P. O. Box 728,  
Hobbs, New Mexico December 29, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "AB" Well No. 3, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
0, Sec. 6, T. 18-S, R. 35-E, NMPM., Undesignated Pool  
Unit Letter  
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

County Date Spudded Oct. 23, 1961 Date Drilling Completed Dec. 15, 1961

Elevation 3564' (D.F.) Total Depth 8856' FBTD 8855'

Top Oil Pay 8672' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth Casing Shoe 8856' Depth Tubing 8500'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 147 bbls. oil, 0 bbls water in 10 hrs, 0 min. Size 26/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	329'	250
7-5/8"	5427'	900
4-1/2"	3551'	550
2-3/8"	8486'	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. Packer Tubing Press. 350 Date first new oil run to tanks December 25, 1961

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4-1/2" liner with 2 jet shots per ft. 8672' to 8680', 8690' to 8700', 8705' to 8707', 8727' to 8732', 8740' to 8746', 8801' to 8806', 8822' to 8826', and 8834' to 8846'. Acidize with 1000 gals. LSTNEA. Acidize with 6000 gals. LSTNEA and 7000 gals. gel acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO Inc.  
(Company or Operator)

By: *M.B. Hubbard*  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title District Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name W. B. Hubbard

Address P. O. Box 728, Hobbs, New Mexico