

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1306	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		Central Vacuum Unit
Address of Operator		8. Farm or Lease Name
TEXACO Inc.		Central Vacuum Unit
9. Well No.		103
10. Field and Pool, or equivalent		Vacuum Grayburg-San Andres
11. Location of Well		
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM		
THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3961' (GR)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

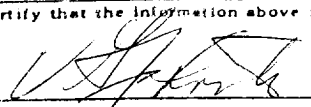
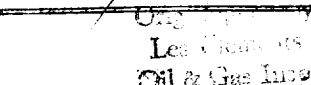
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair water flow and treat	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods and pump. Install BOP. Pull tubing.
2. Log well.
3. Perforate 5-1/2" casing at base of salt or top of cement, whichever is higher.
4. Set RBP at approximately 2150' and dump 10 sx. cement on plug. Set cement retainer approximately 50 feet above perms.
5. Cement with 450 sx. Class "C" cement. Attempt to circulate. Squeeze with 250 sx. Class "C" cement. WOC. DOC and test. Pull RBP.
6. Clean out to T.D. (4710'). Set packer at approximately 4000'. Acidize open hole 4070-4710' with 10,000 gals. 20% NE-FE HCl acid in 4 stages using rock salt between stages. Flush with 25 barrels fresh water.
7. Install pumping equipment. Test and return to production.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Ass't. Dist. Supt.	DATE Oct. 10, 1980
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		