

OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

July 19, 1960

C
O
P
Y

The Pure Oil Company
Box 2107
Fort Worth 1, Texas

Gentlemen:

According to our records no forms have been filed for your Reeves "A" No. 3-26 located in Unit O of Section 26, T-18-S, R-35-E since Form C-105 was submitted in March, 1960 indicating that the well was dry.

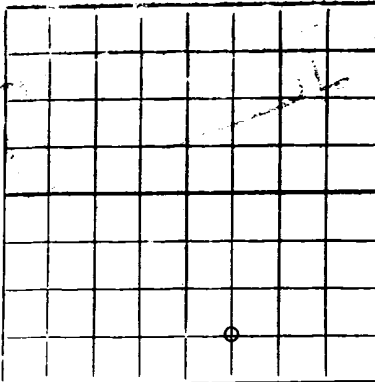
At your earliest convenience please submit Form C-103 indicating the present status of this well.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey
Proration Manager

mc



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1960 MAR 9 AM 10:40

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYThe Pure Oil Company
(Company or Operator)

Reeves "A"

(Lease)

Well No. 3-26, in SW 1/4 of SE 1/4, of Sec. 26, T. 18-S, R. 35-E, NMPM.

Sout. Vacuum Devonian

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is -

Drilling Commenced October 15, 1959 Drilling was Completed December 30, 1959

Name of Drilling Contractor Lowe Drilling Company

Address P. O. Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3866' SCF The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 9810' to 10,110' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42#	New	453'	Guide Shoe			
8-5/8"	32#, 24#	New	3801'	Larkin Filrite Guide Shoe			
5-1/2"	20#, 17#	New	10170'	Guide Shoe		* See Below	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	11-3/4"	453'	475	Pump & plug		
11"	8-5/8"	3801'	1469	Pump & plug		
7-7/8"	5-1/2"	10170'	115 sx. w/ 70 gals. IA-2	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Placed cement plug 12,004'-11,842' w/ 45 sx. cement and 10,350'-10,200' w/ 45 sx. cement. Cemented 5-1/2" OD Casing at 10,170' w/ 115 sx. cement; top of cement at 10,144' (PBTD 10,144'). Perforated 5-1/2" OD Casing 10,086'-10,112' w/ 104 shots. Treated perforations (10,086'-10,112') w/ 3000 gals. Retarded Acid in 2 stages of 1500 gals. each. Perforated 5-1/2" OD Casing 10,004'-10,059' w/ 76 jet shots and 10,114'-10,018' w/ 56 jet shots. Treated perforations (10,040'-10,059' and 10,004'-10,018') w/ 1000 gals. Mud Acid and 5000 gals. Retarded Acid. Perforated 5-1/2" OD Casing 9898'-9908' w/ 40 jet shots. Well Dry.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,004 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1,789'	T. Devonian	11,840'
T. Salt.		T. Silurian	
B. Salt.		T. Montoya	
T. Yates	3,299'	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	4,453'	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4,990'	T. Granite	
DELAWARE SD.	5,740'	T.	
BONE SPRING	7,000'	T.	
T. Dischard		T.	
T. Tubbs		T.	
T. Abo	8,675'	T.	
T. Penn	10,354'	T.	
T. Miss	10,717'	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	958	958	Redbed	9892	9916	24	(Continued)
958	1640	682	Redbed & shell	9916	10047	131	Lime & chert
1640	1903	263	Redbed & salt	10047	10368	321	Lime, shale & chert
1903	3212	1309	Anhydrite & salt	10368	10384	16	Lime & chert
3212	3463	251	Anhydrite	10384	10428	44	Lime, chert & shale
3463	3585	122	Anhydrite & lime	10428	10456	28	Shale
3585	3670	85	Anhydrite & gypsum	10456	10482	26	Shale & lime
3670	3750	80	Anhydrite & lime	10482	10514	32	Shale
3750	5862	2112	Lime	10514	10624	110	Shale, lime & chert
5862	5997	135	Lime & sand	10624	10735	111	Lime, sand & chert
5997	6172	175	Sand	10735	10766	31	Lime & shale
6172	7137	965	Sand & lime	10766	10771	5	Lime
7137	7948	811	Lime	10771	10800	29	Lime & chert
7948	8159	211	Lime & chert	10800	11235	435	Lime, shale & chert
8159	8245	86	Lime	11235	11411	176	Lime & chert
8245	8300	55	Lime & chert	11411	11485	74	Lime, chert & shale
8300	8369	69	Lime	11485	11570	85	Lime
8369	8755	386	Lime & chert	11570	11590	20	Lime & chert
8755	8909	154	Lime, chert & shale	11590	11635	45	Lime
8909	8961	52	Lime & chert	11635	11845	210	Lime & shale
8961	9065	104	Lime, chert & shale	11845	12004	159	Shale
9065	9255	190	Lime & shale				Lime
9255	9378	123	Lime, shale & chert		12004		TOTAL DEPTH
9378	9413	35	Lime & shale				
9413	9892	479	Lime, shale & chert				
			(Continued)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 8, 1960

Company or Operator The Pure Oil Company
Name J. L. Suttle

Address P. O. Box 2107, Fort Worth 1, Texas
Position Title Chief Clerk