

COORD OF DRILL-STEM AND SPECIAL TA 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13813 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 8, 1959

OIL WELL: The production during the first 24 hours was 257 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 48.4 @ 60°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1747	T. Devonian	11420
T. Salt	1853	T. Silurian	
B. Salt	3037	T. Montoya	13105
T. Yates	3237	T. Simpson	13657
T. 7 Rivers		T. McKee	
T. Queen	4442	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4983	T. Granite	
T. xxxx Bone Springs	6974	T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. xxx Wolfcamp	9007	T.	
T. Miss	10733	T.	
Woodford	11291	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Attached Sheet				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 17, 1959

(Date)

Company or Operator Magnolia Petroleum Company

Address Box 2406, Hobbs, New Mexico

Name J. Young, Jr.

Position or Title District Superintendent