DISTRIBUTION SANTA FE			Supersedes Old
SANTA FE		THE CONTENT OF CONTESTION	C-102 and C-103
	NEW MEXICO	OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			5a. Indicate Type of Lease
U.S.G.S.			State X Fee
LAND OFFICE OPERATOR			5. State Oil & Gas Lease No.
OT ENATOR			E-1533
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			
			7. Unit Agreement Name
OIL GAS WELL WELL	OTHER- Salt Wa	ter Disposal	8. Farm or Lease Name
Union Oil Company of California		South Vacuum Unit "35"	
·	y of Carriotura		9. Well No.
P.O. Box 671 - N	idland, Texas 7970	1	2
4. Location of Well			10. Field and Pool, or Wildcat
	1980	South LINE AND 660 FEET FRO	Vacuum Devonian South
UNIT LETTER	FEET FROM THE	LINE AND FEET FRO	
East	35 TOWNSE	18-S RANGE 35-E NMP	
THE LINE, S			
		how whether DF, RT, GR, etc.)	12. County
	1111111	2' GR	Lea
Che	eck Appropriate Box To I	Indicate Nature of Notice, Report or C	Other Data
NOTICE	F INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND A		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLA	casing test and cement JOB OTHER CONVERSION t	o disposal service X
		OTHER	
OTHER			
			
17. Describe Proposed or Comple	ted Operations (Clearly state all	pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
	ted Operations (Clearly state all	pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
17. Describe Proposed or Comple work) SEE RULE 1103.	ted Operations (Clearly state all	pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
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17. Describe Proposed or Comple work) SEE RULE 1103. T.D.: 11700' Ran Baker Lok-Set Acidized with 150	t Packer on 11606' 2 00 gals. 20% Unisol	-3/8" Plasticoated tubing at lacid.	
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17. Describe Proposed or Complework) SEE RULE 1103. T.D.: 11700' Ran Baker Lok-Set Acidized with 150 Initial disposal Well placed on diameter. OCC Order	t Packer on 11606' 2 00 gals. 20% Unisol rate: 3360 BPD at 9 isposal service June No. R-4147 dated Ms	2-3/8" Plasticoated tubing at lacid. 250 psi wellhead pressure. 25, 1971. 3y 24, 1971.	
17. Describe Proposed or Complework) SEE RULE 1103. T.D.: 11700' Ran Baker Lok-Set Acidized with 150 Initial disposal Well placed on diameter. OCC Order 18. I hereby certify that the info	t Packer on 11606' 2 00 gals. 20% Unisol rate: 3360 BPD at 9 isposal service June No. R-4147 dated Ms	-3/8" Plasticoated tubing at lacid. 50 psi wellhead pressure. 5, 1971.	
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