

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 13
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 341
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 13 TOWNSHIP 18-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3678' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER WATER SHUT-OFF, OPEN ADDITIONAL PAY <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to PBTD @ 4259'.
- Perforate 4 squeeze holes @ 4090'. Set RBP @ 4165' and pressure test. Spot 2 sx sand on top.
- Set cmt retainer @ 3900'±. Squeeze cmt perms @ 4090' w/50 sx Class "C" cmt containing 2% CaCl₂. WOC 24 hrs.
- DO cmt and cmt retainer to 4110' ±. Pressure test squeeze to 500 psi. Retrieve RBP.
- Perforate the following intervals from bottom up: 4174' to 4176', 4168' to 4169', 4164' to 4165', 4157' to 4158' and 4148' to 4150' (12 holes).
- Acidize perms 4148' to 4247' w/60 bbls 15% HCl-NEA.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeddie Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 17, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE FEB 24 1983

CONDITIONS OF APPROVAL, IF ANY: