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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>A-3071</i>
2. Name of Operator <i>Continental Oil Co.</i>	8. Farm or Lease Name <i>State GG-30</i>
3. Address of Operator <i>Box 960, Hobbs, N. Mex.</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>K</i> <i>2310</i> FEET FROM THE <i>South</i> LINE AND <i>1650</i> FEET FROM THE <i>West</i> LINE, SECTION <i>30</i> TOWNSHIP <i>18S</i> RANGE <i>37E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Goodwin-A60</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3739 GR.</i>	12. County <i>Tex</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to perforate additional pay and stimulate this well with acid by the following procedures:

Perforate new zone from 7960'-7965'. Spot scale removal chemical across existing perms from 7977'-4990'. Treat all perms with 5,000 gals. 15% LSTNE acid using ball seals. Squeeze perms. with scale inhibition chemical and place well on production.

This work is scheduled to commence approx. 12-23-68.

N.M.O.C.C. - 3, File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert Gault III* TITLE *Adm. Section Chief* DATE *12-11-68*

APPROVED BY *John W. Runyan* TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY: