

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas, Royalty, Texas
(Address)

LEASE (State B-2277)
State 1-17 WELL NO. 1 UNIT L S 17 T 18 S R 38 E

DATE WORK PERFORMED 6-4-57 thru 6-12-57 POOL Hobbs

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off

Beginning Drilling Operations Remedial Work

Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented 7" 23#/ft. J-55 casing at 4206' with 925 sacks Trinity Inferno cement. Temperature survey after 8 hours indicated top of cement at 2440'. After waiting on cement 30 hours, tested casing with 1500 psi water pressure. No loss in 30 minutes. Drilled cement to 4195'.

Perforated 4127-4144' and 4152-4158' with 4-jets per foot. Washed perforations with 500 gallons mud acid. Reversed cut spent acid. Treated perforations down casing with 15,000 gallons gelled crude oil containing 1-1/2 pounds sand per gallon in two stages separated by 24 ball sealers.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher

Name Charles F. Dwyer Jr.

Title _____

Position District Engineer

Date _____

Company Standard Oil Company of Texas