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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name BOONE HARDIN
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 2310 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 19 TOWNSHIP 18S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS GRAYBURG SA
15. Elevation (Show whether DF, RT, GR, etc.) 3662 GR	11. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump, tubing and Sweet packer. Perforated 5-1/2" liner @ 3953, 77, 90, 4001, 07, 19, 27, 36, 45, 48, 56, 62, 67, 71, 73, 80, 86, 94, 4104 and 4110' with one jet each. Set BP @ 4158' and RPTS @ 4143'. Tested to 3000#, OK. Circulated hole with oil and spotted 200 gals. 15% suspending acid over perforations. Ran 7" RPTS with 4 joints tail pipe. Set RPTS @ 3780' with tubing @ 3901'. Pumped in with oil @ 1200# @ 2 BPM. Treated with 1800 gals. 15% suspending acid, 300# Benzoic acid diverter and 26 BLO. Swabbed and flowed back acid water. Put well on pump. On 24 hour test, well pumped 1 BO and 122 BW. Shut well in, pending further studies.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED C. L. WALE TITLE AREA SUPERINTENDENT DATE February 24, 1971

APPROVED BY [Signature] TITLE AREA SUPERINTENDENT DATE 11 3 46 1971

CONDITIONS OF APPROVAL, IF ANY:
WLG/bh

RECEIVED

FEB 25 1971

OIL CONSERVATION COMM.
WASH., D. C.